

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

NM OIL CONSERVATION DISTRICT

SEP 30 2015
RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC060904

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
DUGGAN 12 FED COM 2

9. API Well No.
30-015-29947

10. Field and Pool, or Exploratory
SAND TANK; MORROW

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

Contact: STAN WAGNER
E-Mail: stan_wagner@eogresources.com

3a. Address
P.O. BOX 2267
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T18S R29E SENW 1980FNL 1650FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/16/15 MIRU to P&A. Rig up wireline.
 7/17/15 RIH and set tubing at 10830'. Bleed down pressure. RIH w/ jet cutter and cut 2-7/8" tubing at 10825'.
 7/19/15 Displace hole w/ 235 bbls 11.6 CaCl2. Work and pull tubing hanger. POOH and laydown.
 7/20/15 Trip out of hole, laydown 2-7/8" production tubing. RIH w/ CIBP and set at 10840'.
 7/21/15 RIH and run CBL from 10810' to surface. TOC estimated at 9750'. Shut-in.
 7/22/15 Run casing inspection log and pressure test casing.
 7/23/15 Pumped 475 bbls 11.6 CaCl2. Monitor pressure.
 7/24/15 RIH and tag CIBP at 10840'. Pumped 100 sx Class H cement, 15.6#, 1.18 yield. POOH to 9000'. Monitor well.

**RECLAMATION
DUE 1-26-16**

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

Accepted for record
WD NMOCD 9/30/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #311627 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Carlsbad
Committed to AFMSS for processing by LINDA DENNISTON on 08/25/2015 ()

Name (Printed/Typed) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/05/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

SEP 22 2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make, to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #311627 that would not fit on the form

32. Additional remarks, continued

7/25/15 RIH and tag cement top at 10077'. Test for casing leak. Isolate leak between 8478 and 8509'.

7/26/15 RIH and perforate at 8484 - 8486'. Set CICR at 8250'.

7/27/15 RIH and tag CICR. Sting into CICR and pump 697 sx Class H cement, 11.6#, 2.66 yld lead cement and 100 sx Class H cement, 15.2#, 1.18 yld tail cement. Circulated 20 bbls cement to surface. Pull out of CICR, spot 25 sx

Class H cement on CICR. TOC at 8024'.

7/28/15 Pumped 35 sx Class H cement plug, 14.8#, 1.33 yld, from 5588 to 5300'.

POOH to 4959'. WOC. RIH and tag cement top at 5100'. POOH to 4159'.

Pumped 50 sx Class C cement plug, 14.8#, 1.33 yld from 4159 to 3800'. POOH to 3201'. Shut-in.

7/29/15 RIH and tag cement top at 3232'. POOH to 1007'. Pump 60 sx Class C cement plug from 1007 to 354'. POOH. WOC. RIH and tag cement top at 354'.

Robert Girndt - BLM witnessed and approved tag. Prep to cut off wellhead and set surface plug.

7/30/15 Pumped 10 sx surface plug. Cut off wellhead and weld on cap plate, below ground P&A marker.