

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 05 2015
RECEIVED

1. WELL API NO.
30-015-41376

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
KAISER B 18B

6. Well Number: **#16**

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator: **LIME ROCK RESOURCES II-A, L.P.**

9. OGRID: 277558

10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

11. Pool name or Wildcat:
Red Lake, Glorieta Yeso NE (96836)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	18	18-S	27-E		380	North	2210	East	Eddy
BH:	B	18	18-S	27-E		354	North	2304	East	Eddy

13. Date Spudded: 8/20/14

14. Date T.D. Reached: 8/26/14

15. Date Drilling Rig Released: 8/28/14

16. Date Completed (Ready to Produce): 9/23/15

17. Elevations (DF and RKB, RT, GR, etc.): 3291' GR

18. Total Measured Depth of Well: 4700'

19. Plug Back Measured Depth: 4650'

20. Was Directional Survey Made? Yes

21. Type Electric and Other Logs Run: Casing Hole Neutron

22. Producing Interval(s), of this completion - Top, Bottom, Name
2730'-3012' - Yeso, 3106'-3432' - Yeso, 3588'-3960' - Yeso, 4079'-4477' - Yeso

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	465'	12-1/4"	335 sx CI C	0'
5-1/2"	17# J-55	4695'	7-7/8"	200 sx 35/65 Poz/C + 710 sx C	0'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2674'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
Yeso: 2730'-3012', 33-0.42" holes	DEPTH INTERVAL
Yeso: 3106'-3432', 29-0.42" holes	AMOUNT AND KIND MATERIAL USED
Yeso: 3588'-3960', 32-0.42" holes	2730'-3012'
Yeso: 4079'-4477', 36-0.42" holes	1539 gals 15% HCL; fraced w/35,878# 100 mesh & 290,031# 40/70 Arizona sand in slick water.
	3106'-3432'
	1408 gals 15% HCL; fraced w/29,756# 100 mesh & 283,822 40/70 Arizona sand in slick water.
	3588'-3960'
	1568 gals 15% HCL; fraced w/33,179# 100 mesh & 258,822# 40/70 Arizona sand in slick water.

28. PRODUCTION
1 4079'-4477' 1500 gals 15% HCL; fraced w/60,245# 100 mesh & 198,561# 40/70 Arizona sand in slick water.

Date First Production: READY

Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping

Well Status (Prod. or Shut-in): Pumping

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

29. Disposition of Gas (Sold, used for fuel, vented, etc.): To Be Sold

30. Test Witnessed By: Jerry Smith

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Mike Pippin* Printed Name: Mike Pippin Title: Petroleum Engineer Date: 10/2/15

E-mail Address: mike@pippinllc.com

AB

INSTRUCTIONS

KAISER B 18B #16 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen MD444'	T. Silurian	T. Menefee	T. Madison
T. Grayburg MD898'	T. Montoya	T. Point Lookout	T. Elbert
San Andres MD1107'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta MD2547'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso MD2637'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb MD4065'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			- On File -				