

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

*OCB Artesia*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC061869 ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BIG SINKS DRAW 25 FED COM 1H ✓
2. Name of Operator DEVONE ENERGY PRODUCTION Contact: SANDRA D FARLEY E-Mail: sandy.farley@dvn.com		9. API Well No. 30-015-41548 ✓
3a. Address PO BOX 250 ARTESIA, NM 88211	3b. Phone No. (include area code) Ph: 575-746-5587	10. Field and Pool, or Exploratory WOLFCAMP; BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 255-31E-25, SWNW 2440'N & 500'W		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input checked="" type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. This well is producing from the Wolfcamp; Bone Spring
2. Water produced is approximately 1000BWP
3. Water is stored in 2 500BBLs water tanks on location
4. Water will be trucked to the a) Cotton Draw Unit SWD 181 b) Cotton Draw Unit 89 a) Devon Energy Production b) Devon Energy Production APIs: a) 30-015-41649 b) 30-015-31381
5. a) SE/4 NE/4, S36, T24S, R31E b) SW/4 SE/4, S3, T25S, R31E
6. a) SWD-1448 b) SWD-1307 ✓

*PD 9/30/15*  
Accepted for record  
NMOCD

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
SEP 30 2015

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

RECEIVED

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #312259 verified by the BLM Well Information System For DEVONE ENERGY PRODUCTION, sent to the Carlsbad Committed to AFMSS for processing by LINDA DENNISTON on 09/09/2015 ( )</b>	
Name (Printed/Typed) SANDRA D FARLEY	Title FIELD ADMIN TECH
Signature (Electronic Submission)	Date 08/10/2015
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By _____	Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**APPROVED**

SEP 22 2015

*J.A. Amos*  
JAMES A. AMOS  
SUPERVISOR-EPS

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## WATER PRODUCTION & DISPOSAL INFORMATION

Site Name:

Big Sinks Draw 25 Fed Com 1H

1. Name(s) of formation(s) producing water on the lease:

Wolfcamp; Bone Spring

2. Amount of water produced from all formations in barrels per day:

1000 BWPD

3. How water is stored on lease:

2 500BBLs water tanks

4. How water is moved to the disposal facility:

Trucked

5. Identify the Disposal Facility by:

A. Facility Operators Name: a) Devon Energy Production Company b) Devon Energy  
Production Company

B. Facility or well name/number: a) Cotton Draw Unit SWD 181 b) Cotton Draw Unit  
89

C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW

D.1) Location by  $\frac{1}{4}$   $\frac{1}{4}$  Section Township Range

a) SE/4 NE/4, S36, T24S, R 31E b) SW/4 SE/4, S3, T25S, R31E

SWD-1448 & SWD-1307

**(This form may be used as an attachment to the Sundry Notice.)**

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Disposal of Produced Water From Federal Wells  
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14