N

NM OIL CONSERVATION

District I 1625 N. French Dr., Hobbs, NM 88240						State of Ne	w Mexico		ARTE	SIA D	ISTRIC	Γ	Form C-104	
District.II				E	Energy,	Minerals &	Natural R	esoure	es SFP	2.9	2015		Form C-104 Revised June 10, 2003 propriate District Office 5 Copies	
1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> Oil Conserv 1000 Rio Brazos Rd., Artec, NM 87410						il Conservat	ion Divisi	on	0	2 2	Submi	it to App	propriate District Office 5 Copies	
District IV					12	20 South S	Francis I	r.						
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Cimarex Energy Co. of Colorado 202 S. Cheyenne Ave.							162683 3 Reason for Filing Code/ Effective Date							
Tulsa, OK 7		ve.							RC / I-		ling Code/	Litectiv	se 1721e	
API Number 30 - 015-34256 Second Name Carlsbad; Strawn Gas)										⁶ Pool Code 74040				
7 Property Co				erty Nam							9 Well Number			
Forni											004			
UL or lot no.	rface L Section			Range	Lot.Idn	Feet from the	North/Sou	th Line	Feet fro	m the	East/We	et lina	County	
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12 Lse Code S	" Praduc	ing Method	3 Code	14 Gas Cond	ection Date	15 C-129 Per	mit Number	16	C-129 Eff	ective D	ate	¹⁷ C-12	29 Expiration Date	
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III. Oil a								4.						
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PO Box 20120 Houston, TX 77216-1207						4.651	ALC: NO.	13/2	310 1					
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	- 1200 811					***************************************	WILLIAM SEMENT	See See See See	and with the self					
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IV. Prod	uced V													
23 POD		*	POD	ULSTR I	ocation a	nd Description								
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²⁵ Spud Da 11-21-05	te S	etion Da	ata	Pate 5	1	²⁷ TD	²⁸ PB1	5'	1153	erforatio			ļ	
²⁵ Spud Da 11-21-05	te	etion Da	ata eady D	Pate 5		²⁷ TD	²⁸ PB1		1153		9601	³⁴ Sacks	s Cement	
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