

Submit To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
				1. WELL API NO. 30-015-34861	
				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
				3. State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Bond Fee 6. Well Number: 2	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator BC Operating, Inc.				9. OGRID 160825	
10. Address of Operator P.O. Box 50820 Midland, Texas 79710				11. Pool name or Wildcat Fenton; Delaware	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	C	20	21S	28E	660
Bll:					
13. Date Spudded 06/07/2006		14. Date T.D. Reached 07/12/2006		15. Date Rig Released 07/13/2006	
18. Total Measured Depth of Well 12,270'		19. Plug Back Measured Depth 6,900'		20. Was Directional Survey Made? No	
22. Producing Interval(s) of this completion - Top, Bottom, Name 5,529' – 5,597' Delaware				17. Elevations (DF and RKB, RT, GR, etc.) 3194' GL	
21. Type Electric and Other Logs Run Unknown					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	532'	17 1/2"	460	0
9 5/8"	40#	2890'	12 1/4"	1197	0
5 1/2"	17#	12,270'	8 3/4"	1930	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	10,450'	10,450'			
26. Perforation record (interval, size, and number) 5529' – 5532' (8 holes) 5593' – 5597' (10 holes) 5539' – 5542' (8 holes) 40 holes total 5547' – 5550' (8 holes) 5576' – 5578' (6 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5529' – 5597' Fraced w/2000 gals 15% NEFE acid + 1545 Bbls 20# Borate gel + 63,006 lbs 16/30 White Sand + 24,342 lbs 16/30 Super LC sand		
28. PRODUCTION					
Date First Production 03/15/2014		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping – 2 1/2" x 1 1/2" x 24' RHBC-HSR			Well Status (<i>Prod. or Shut-in</i>) Producing
Date of Test 03/31/2014	Hours Tested 24	Choke Size 64/64"	Prod'n For Test Period	Oil - Bbl 14	Gas - MCF 0
				Water - Bbl. 143	Gas - Oil Ratio 0
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 14	Gas - MCF 0	Water - Bbl. 1430
				Oil Gravity - API - (<i>Corr.</i>) 41.2	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					30. Test Witnessed By
31. List Attachments C-104 WBD					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. No temp pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A					

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Pam Stevens

Printed

Name Pam Stevens

Title Regulatory Analyst

Date 07/13/2014

E-mail Address pstevens@bcoperating.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 10,540'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 11,012'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss 11,319'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzie
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2886'	T. Morrison	
T. Drinkard	T. Bone Springs 5702'	T. Todilto	
T. Abo	T. Morrow, L 11,105'	T. Entrada	
T. Wolfcamp 9522'	T. Morrow 11,907'	T. Wingate	
T. Penn	T. 3 rd Bone Spring 9,368'	T. Chinle	
T. Cisco (Bough C)	T. M. Clastics 11,622'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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