

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMLC029435B
2. Name of Operator LINN OPERATING INCORPORATED E-Mail: abolanos@linnenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281-840-4352 Fx: 832-209-4338		8. Well Name and No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory Multiple--See Attached
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN RESPECTFULLY REQUESTS A 60-DAY FLARE PERMIT ON THE ABOVE LEASE NUMBER FROM 4/1/14 - 5/30/14 FOR A TOTAL OF 791 MCF DUE TO PLANT ISSUES.

PLEASE SEE THE ATTACHED WELL LISTING.

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 05 2015

RECEIVED

APD 10/6/15
Approved for record
NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #286224 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JAMIE RHOADES on 09/09/2015 (15JLR0321SE)	
Name (Printed/Typed) ALEX BOLANOS	Title AUTHORIZED SIGNATURE
Signature (Electronic Submission)	Date 12/23/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DAVID R GLASS	Title PETROLEUM ENGINEER	Date 09/25/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Additional data for EC transaction #286224 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029435B	NMLC029435B	J L KEEL B 41	30-015-25980-00-S1	Sec 5 T17S R31E NWNE 660FNL 1980FEL
NMLC029435B	NMLC029435B	J L KEEL B 44	30-015-26061-00-S1	Sec 5 T17S R31E NENE 660FNL 660FEL
NMLC029435B	NMLC029435B	J L KEEL B 46	30-015-26100-00-S1	Sec 8 T17S R31E SESE 660FSL 660FEL
NMLC029435B	NMLC029435B	J L KEEL B 49	30-015-29880-00-S1	Sec 5 T17S R31E NWNW 660FNL 660FWL
NMLC029435B	NMLC029435B	J L KEEL B 50	30-015-28096-00-S1	Sec 5 T17S R31E SESE 1310FSL 1310FEL
NMLC029435B	NMLC029435B	J L KEEL B 51	30-015-28097-00-S1	Sec 5 T17S R31E SWSW 1310FSL 1310FWL
NMLC029435B	NMLC029435B	J L KEEL B 52	30-015-28098-00-S1	Sec 6 T17S R31E SESE 1310FSL 60FEL
NMLC029435B	NMLC029435B	J L KEEL B 54	30-015-28092-00-S1	Sec 8 T17S R31E NWNW 10FNL 110FWL
NMLC029435B	NMLC029435B	J L KEEL B 55	30-015-28291-00-S1	Sec 8 T17S R31E NWNW 110FNL 1220FWL
NMLC029435B	NMLC029435B	J L KEEL B 56	30-015-28100-00-S1	Sec 8 T17S R31E NWNW 1280FNL 1300FWL
NMLC029435B	NMLC029435B	J L KEEL B 57	30-015-28079-00-S1	Sec 8 T17S R31E NESE 1980FSL 580FEL
NMLC029435B	NMLC029435B	J L KEEL B 58	30-015-28077-00-S1	Sec 8 T17S R31E NWSW 1330FSL 1290FWL
NMLC029435B	NMLC029435B	J L KEEL B 59	30-015-28101-00-S1	Sec 6 T17S R31E NWNW 1280FNL 1070FWL
NMLC029435B	NMLC029435B	J L KEEL B 60	30-015-28223-00-S1	Sec 6 T17S R31E NENW 1300FNL 2450FWL
NMLC029435B	NMLC029435B	J L KEEL B 61	30-015-28292-00-S1	Sec 6 T17S R31E SENE 1410FNL 150FEL
NMLC029435B	NMLC029435B	J L KEEL B 62	30-015-28293-00-S1	Sec 6 T17S R31E NESW 2650FSL 2650FWL
NMLC029435B	NMLC029435B	J L KEEL B 64	30-015-28224-00-S1	Sec 6 T17S R31E SESW 1180FSL 2350FWL
NMLC029435B	NMLC029435B	J L KEEL B 67	30-015-28317-00-S1	Sec 5 T17S R31E NWNE 1290FNL 2810FEL
NMLC029435B	NMLC029435B	J L KEEL B 68	30-015-28225-00-S1	Sec 5 T17S R31E NENE 1250FNL 1300FEL
NMLC029435B	NMLC029435B	J L KEEL B 69	30-015-29820-00-S1	Sec 5 T17S R31E NESW 2630FSL 2620FWL
NMLC029435B	NMLC029435B	J L KEEL B 70	30-015-28290-00-S1	Sec 5 T17S R31E SENE 1338FNL 40FEL
NMLC029435B	NMLC029435B	J L KEEL B 71	30-015-28250-00-S1	Sec 6 T17S R31E SENE 2521FNL 67FEL
NMLC029435B	NMLC029435B	J L KEEL B 73	30-015-28571-00-S1	Sec 5 T17S R31E SESW 1308FSL 2556FWL
NMLC029435B	NMLC029435B	J L KEEL B 74	30-015-28593-00-S1	Sec 8 T17S R31E NWNE 338FNL 1455FEL
NMLC029435B	NMLC029435B	J L KEEL B 75	30-015-28579-00-S1	Sec 8 T17S R31E NWNE 1274FNL 2456FEL
NMLC029435B	NMLC029435B	J L KEEL B 80	30-015-28253-00-S1	Sec 5 T17S R31E NWNW 1275FNL 1302FWL
NMLC029435B	NMLC029435B	J L KEEL B 81	30-015-28252-00-S1	Sec 6 T17S R31E SWNW 2550FNL 1190FWL
NMLC029435B	NMLC029435B	J L KEEL B 82	30-015-28307-00-S1	Sec 6 T17S R31E SENE 2519FNL 1310FEL
NMLC029435B	NMLC029435B	J L KEEL B 83	30-015-28308-00-S1	Sec 5 T17S R31E SENW 2741FNL 1330FWL
NMLC029435B	NMLC029435B	J L KEEL B 84	30-015-28551-00-S1	Sec 5 T17S R31E SENE 2598FNL 1293FEL
NMLC029435B	NMLC029435B	J L KEEL B 85	30-015-28297-00-S1	Sec 5 T17S R31E NESE 1341FSL 10FEL
NMLC029435B	NMLC029435B	J L KEEL B 86	30-015-28484-00-S1	Sec 5 T17S R31E SESW 49FSL 2520FWL
NMLC029435B	NMLC029435B	J L KEEL B 87	30-015-28249-00-S1	Sec 8 T17S R31E NENE 40FNL 40FEL
NMLC029435B	NMLC029435B	J L KEEL B 88	30-015-28441-00-S1	Sec 8 T17S R31E NENE 1310FNL 1200FEL
NMLC029435B	NMLC029435B	J L KEEL B 89	30-015-28261-00-S1	Sec 8 T17S R31E NENE 1194FNL 100FEL
NMLC029435B	NMLC029435B	J L KEEL B 90	30-015-28248-00-S1	Sec 8 T17S R31E SENW 2575FNL 1335FWL
NMLC029435B	NMLC029435B	J L KEEL B 91	30-015-28442-00-S1	Sec 8 T17S R31E NWSE 2664FSL 2562FEL
NMLC029435B	NMLC029435B	J L KEEL B 92	30-015-28256-00-S1	Sec 8 T17S R31E NESE 2630FSL 1182FEL
NMLC029435B	NMLC029435B	J L KEEL B 94	30-015-28251-00-S1	Sec 8 T17S R31E SESE 1309FSL 1299FEL
NMLC029435B	NMLC029435B	J L KEEL B 78	30-015-28296-00-S1	Sec 8 T17S R31E NWSE 1330FSL 2616FEL

10. Field and Pool, continued

GRAYBURG JACKSON

J L KEEL B BATTERY

API	Well Name	Well Number	Type	Lease
30-015-25980	J L KEEL B	#041	Oil	Federal
30-015-26061	J L KEEL B	#044	Oil	Federal
30-015-26100	J L KEEL B	#046	Oil	Federal
30-015-31192	J L KEEL B	#048Q	Oil	Federal
30-015-29880	J L KEEL B	#049	Oil	Federal
30-015-28096	J L KEEL B	#050	Oil	Federal
30-015-28097	J L KEEL B	#051	Oil	Federal
30-015-28098	J L KEEL B	#052	Oil	Federal
30-015-28092	J L KEEL B	#054	Oil	Federal
30-015-28291	J L KEEL B	#055	Oil	Federal
30-015-28100	J L KEEL B	#056	Oil	Federal
30-015-28079	J L KEEL B	#057	Oil	Federal
30-015-28077	J L KEEL B	#058	Oil	Federal
30-015-28101	J L KEEL B	#059	Oil	Federal
30-015-28223	J L KEEL B	#060	Oil	Federal
30-015-28292	J L KEEL B	#061	Oil	Federal
30-015-28293	J L KEEL B	#062	Oil	Federal
30-015-28224	J L KEEL B	#064	Oil	Federal
30-015-28317	J L KEEL B	#067	Oil	Federal
30-015-28225	J L KEEL B	#068	Oil	Federal
30-015-29820	J L KEEL B	#069	Oil	Federal
30-015-28290	J L KEEL B	#070	Oil	Federal
30-015-28250	J L KEEL B	#071	Oil	Federal
30-015-28571	J L KEEL B	#073	Oil	Federal
30-015-28593	J L KEEL B	#074	Oil	Federal
30-015-28579	J L KEEL B	#075	Oil	Federal
30-015-28296	J L KEEL B	#078	Oil	Federal
30-015-28253	J L KEEL B	#080	Oil	Federal
30-015-28252	J L KEEL B	#081	Oil	Federal
30-015-28307	J L KEEL B	#082	Oil	Federal
30-015-28308	J L KEEL B	#083	Oil	Federal
30-015-28551	J L KEEL B	#084	Oil	Federal
30-015-28297	J L KEEL B	#085	Oil	Federal
30-015-28484	J L KEEL B	#086	Oil	Federal
30-015-28249	J L KEEL B	#087	Oil	Federal
30-015-28441	J L KEEL B	#088	Oil	Federal
30-015-28261	J L KEEL B	#089	Oil	Federal
30-015-28248	J L KEEL B	#090	Oil	Federal
30-015-28442	J L KEEL B	#091	Oil	Federal
30-015-28256	J L KEEL B	#092	Oil	Federal
30-015-28251	J L KEEL B	#094	Oil	Federal

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
(575) 234-5972
Venting and/or Flaring
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.