Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SHAIDDY MOTICES AND DEDODES ON WELLS

NMOCD Artesia

FORM APPROVED

	Expires: July 31, 2010
5.	Lease Serial No. NMNM14124

r Tribe Name	
7. If Unit or CA/Agreement, Name and/or No.	
DERAL 8	
0-S1 ·	
Exploratory	
nd State	
, NM	
(	

### 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ■ Water Shut-Off ☐ Acidize □ Deepen ☐ Production (Start/Resume) ■ Notice of Intent ☐ Alter Casing □ Fracture Treat □ Reclamation ■ Well Integrity ■ Subsequent Report □ Casing Repair ■ New Construction ☐ Recomplete Other Venting and/or Flari ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cimarex Energy has reviewed its flare permits and has determined the flare permit for the Marquardt Federal 8 was not filed prior to flaring.

Please see information below for monthly flare volumes.

2013 January 189 MCF February **52 MCF** 254 MCF March 189 MCF April May 74 MCF June 98 MCF

ARTESIA DISTRICT

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NM OIL CONSERVATION

RECEIVED

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #299747 verifie For CIMAREX ENERGY COMPA Committed to AFMSS for processing by JENN	NY OF (	CO, sent to the Carlsbad		
Name (Printed/Typed)	PAULA BRUNSON	Title	REGULATORY ANALYST		
Signature	(Electronic Submission)	Date	04/29/2015		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
		T			

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

DAVID R GLASS TitlePETROLEUM ENGINEER

Date 09/28/2015

which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Additional data for EC transaction #299747 that would not fit on the form

# 32. Additional remarks, continued

July 181 MCF
August 160 MCF
September 154 MCF
October 161 MCF
November 126 MCF
December 114 MCF

2014
January 110 MCF
February 100 MCF
March 120 MCF
April 116 MCF
June 125 MCF
July 130 MCF
August 121 MCF
September 59 MCF
October 20 MCF
November 50 MCF
December 24 MCF

OGOR flare volumes have been reported timely.

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene Carlsbad, New Mexico 88220-6292 (575) 234-5972 Venting and/or Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from New Mexico Oil Conservation Division.
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order No. 3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.