

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOC D  
Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

|                                      |
|--------------------------------------|
| 5. Lease Serial No.<br>NMNM 110829   |
| 6. If Indian, Allottee or Tribe Name |

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

|   |   |   |
|---|---|---|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other  |   | 7. If Unit of CA/Agreement, Name and/or No.                                       |
| 2. Name of Operator<br>Trinity River Energy Operating, LLC  |   | 8. Well Name and No.<br>BROWNING FEDERAL COM 6H                                   |
| 3a. Address<br>15021 Katy Freeway, Suite 200<br>Houston, TX 77094   | 3b. Phone No. (include area code)<br>817-872-7822 | 9. API Well No.<br>30-015-42443   |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>SHL-110 FNL & 1337 FWL; SECT. 20 T24S R28E<br>BHL-331.3 FNL & 2619.5 FEL; SECT. 17; T24S R28E |   | 10. Field and Pool or Exploratory Area<br>WILLOW LAKE; BONE SPRING, NORTH (64450) |
|   |   | 11. County or Parish, State<br>EDDY COUNTY, NM                                    |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                          |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                          |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Operator Change</u> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

As of March 1, 2015 Legend Natural Gas, LLC transferred operatorship of Federal Lease NMNM 110829 to Trinity River Energy Operating, LLC. Trinity River Energy Operating, LLC accepts these leases as well as all applicable terms, conditions, stipulations, and restrictions concerning the operations conducted on the leased land or portion thereof described in Federal Lease NMNM 110829. Bond Coverage has been accepted by the Eastern States BLM office in Washington, DC as Nationwide Bond No. ESB000330.

Accepted for record  
NMOC D

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

NM OIL CONSERVATION  
ARTESIA DISTRICT  
OCT 05 2015

RECEIVED  
COB submitted change of operator 9/01/2015

|   |                              |
|---|------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)<br>JENNIFER ELROD | Title SR. REGULATORY ANALYST |
| Signature <i>Jennifer Elrod</i>   | Date 03/31/2015              |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |        |             |
|---|--------|-------------|
| Approved by   | Title  | Date        |
|   |        | SEP 29 2015 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |             |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Browning Federal Com 6H**  
**30-015-42443**  
**Trinity River Energy Operating, LLC**  
**September 30, 2015**  
**Conditions of Approval**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams as per Onshore Order #3
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4, 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR ( OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 093015**