

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
NM OIL CONSERVATION
Energy, Minerals and Natural Resources
ARTESIA DISTRICT
MAY 07 2015
Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-015-42851
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. LO-1022-4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Gobbler 5 B2PM St Com
6. Well Number: 1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator
PO Box 5270
Hobbs, NM 88241

11. Pool name or Wildcat
Palmillo: Bone Spring East 49553

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	5	19S	29E		330	South	300	East	Eddy
Bit:	M	5	19S	29E		334	South	337	West	Eddy

13. Date Spudded 01/08/15	14. Date T.D. Reached 01/25/15	15. Date Rig Released 01/28/15	16. Date Completed (Ready to Produce) 04/25/15	17. Elevations (DF and RKB, RT, GR, etc.) 3409' GL
18. Total Measured Depth of Well 12245'	19. Plug Back Measured Depth 12220	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gyro/GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name
8234' - 12220' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/4"	48#	414	17 1/2"	755	Surface
9 3/4"	36#	1104'	12 1/4"	450	Surface
7"	26#	8176'	8 3/4"	1000	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	7971'	12225'	NA		NA		

26. Perforation record (interval, size, and number) 20 Ports. 8234' - 12220'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8234' - 12220'	Frac w/3,383,940 gals Slick Water carrying 2,264,100# 100 Mesh sand, 1,166,980# 40/70 sand & 170,360# 40/70 Oil Plus Sand.

28. PRODUCTION

Date First Production 04/25/15	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
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Date of Test 04/27/15	Hours Tested 24 hrs	Choke Size 38/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 366	Gas - MCF 280	Water - Bbl. 3307	Gas - Oil Ratio 765
Flow Tubing Press. NA	Casing Pressure 400	Calculated 24-Hour Rate	Oil - Bbl. 366	Gas - MCF 280	Water - Bbl. 3307	Oil Gravity - API - (Corr.) 48.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Nick Thompson

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, C102, Pkr Port Schematic

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed
Signature *Jackie Lathan* Name Hobbs Regulatory Title Hobbs Regulatory Date 04/27/15
E-mail Address: jathan@mewbourne.com

AB

