Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO, 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Itesia Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NML C068905 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000303X		
1. Type of Well					8. Well Name and No. POKER LAKE UNIT CVX JV BS 002H		
⊠ Oil Well					9. API Well No.		
BOPCO LP	E-Mail: tjcherry@ba	30-015-37147-00-S1					
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. Ph: 432-221	10. Field and Pool, or Exploratory MultipleSee Attached				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 11 T24S R30E SESE 255FSL 1300FEL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION							
Notice of Intent	☐ Acidize	☐ Deep	en	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off	
	Notice of Intent		ure Treat	☐ Reclam	nation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomplete			
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	☐ Temporarily Abandon		ng	
13. Describe Proposed or Completed Op	Convert to Injection	☐ Plug		☐ Water I			
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm 90-days, July - September 20	rk will be performed or provide the operations. If the operation result bandonment Notices shall be filed final inspection.) nits this sundry for Notice of	ne Bond No. on Its in a multiple only after all re	file with BLM/BIA completion or reconquirements, include	. Required su impletion in a ing reclamatio	ibsequent reports shall be t new interval, a Form 3160	filed within 30 days)-4 shall be filed once	
Estimated amount to flare is 1 intermittent and is necessary of	due to restricted sincline or	nacity.			OTTED EOD		
Gas volumes will be metered production reports	prior to flaring, allocated ba LD 10/15/15 Accepted for record NIMOCD	ck to each w	ell and reported CON	A MANA DITIO	NM OIL (OVAL CONSERVATION ESTA DISTRICT 1 1 4 2015	
			·			$\overline{}$	
14. I hereby certify that the foregoing is	Electronic Submission #31	PCO LP, ser ng by JENNIF	it to the Carlsba ER SANCHEZ o	d n 10/02/2015	5 (76JAS0118SE)	ECEIVED	
Name (Printed/Typed) TRACIE J	CHERRY		Title REGUL	ATORY/AN	THE CONTRACTOR	ADD	
Signature (Electronic S	Submission)	i	Date 07/31/20	AUUEF	/IED FUH KEL		
	THIS SPACE FOR	R FEDERAL		+	SET N	1/1/	
				#/	YY XXXX	11/W//	
Approved By	. 	[Title	LY	MANY	[]Y Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	CAN	OF LAND NAMAGEM RLSBAD FIELD OFFICE	ENT	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cristatements or representations as to	me for any pers	on knowingly and in its jurisdiction.	willfully to ma	ake to any department or a	gency of the United	

Additional data for EC transaction #311199 that would not fit on the form

10. Field and Pool, continued

WILDCAT

Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 100615