

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Oil and Natural Resources  
Energy, Minerals and Natural Resources

MAY 08 2015  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
RECEIVED

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-015-42931
2. Type of Lease  
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Occidental Permian Ltd.

10. Address of Operator

P.O. Box 50250 Midland, TX 79710

5. Lease Name or Unit Agreement Name

Devon & Fee

6. Well Number:

2H

9. OGRID

157984

11. Pool name or Wildcat

Willow Lake Bone Springs

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	6	25S	28E		1980	North	300	East	Eddy
BH:	E	6	25S	28E	5	1960	North	164	West	Eddy

13. Date Spudded 2/19/15	14. Date T.D. Reached 3/2/15	15. Date Rig Released 3/10/15	16. Date Completed (Ready to Produce) 4/12/15	17. Elevations (DF and RKB, RT, GR, etc.) 3042 GR
18. Total Measured Depth of Well 12640' M 7943' V		19. Plug Back Measured Depth 12433' M 7952' V		20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run GR/ML/BSL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 8305-12364' 2 <sup>ND</sup> Bone Springs				

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	45.5# J55	554'	13 1/2"	360yx-Surf Circ	0
7 5/8"	29.7# L80	2501'	9 7/8"	660yx-Surf Circ	0
4 1/2-5 1/2"	13.5-20# P110	12630'	6 3/4"	710yx-3650' BSL	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 6596-12364, 12067-11869, 11770-11572, 11473-11275, 11174-10778, 10879-10681, 10582- 10384, 10285-10087, 9988-9790, 9691-9493, 9394-9196, 9097-8899, 8800-8602, 8503- 8305 Total 504 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8305-12364' AMOUNT AND KIND MATERIAL USED 967659 SLK WTR w/ 37475.520 HCL acid + 249733 lbs 15# BSL Gel + 6004710# sand
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28. PRODUCTION

Date First Production 5/2/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.		
Date of Test 5/4/15	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 528	Gas - MCF 840	Water - Bbl. 1512	Gas - Oil Ratio 1590
Flow Tubing Press. -	Casing Pressure 600	Calculated 24-Hour Rate	Oil - Bbl. 528	Gas - MCF 840	Water - Bbl. 1512	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

30. Test Witnessed By

N. White

31. List Attachments

C104, C103, C102, Directional Survey, WBD, LOSS

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*David Stewart*

Printed Name

David Stewart

Title SR. Regulatory Advisor Date 5/5/15

E-mail Address david\_stewart@oxy.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2468'	T. Morrison	
T. Drinkard	T. Bone Springs 6004'	T. Todilto	
T. Abo	T. Bell Canyon 2495'	T. Entrada	
T. Wolfcamp	T. Cherry Canyon 3255'	T. Wingate	
T. Penn	T. Bowling Canyon 4421'	T. Chinle	
T. Cisco (Bough C)	T. 1st Bone Springs 7023'	T. Permian	

T. 2<sup>ND</sup> Bone Springs 7232

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology