Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR Artesia SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Other				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLCO29435B 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No NMNM134086 8. Well Name and No. NFE FEDERAL 26H							
						2. Name of Operator APACHE CORPORATION Contact: E-Mail: fatima.vasquez@apachecorp.com				9. API Well No. 30-015-40462-00-S1	
						3a. Address3b. Phone No. (include area code)303 VETERANS AIRPARK LANE SUITE 3000Ph: 432-818-1015MIDLAND, TX 79705Ph: 432-818-1015				10. Field and Pool, or Exploratory CEDAR LAKE UNKNOWN	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description,)			11. County or Parish,	and State					
Sec 8 T17S R31E SWNW 2128FNL 220FWL 32.850315 N Lat, 103.899263 W Lon				EDDY COUNTY, NM							
12. СНЕСК АР	PROPRIATE BOX(ES) TO) INDICAT	E NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA					
TYPE OF SUBMISSION		TYPE OF ACTION				·····					
Notice of Intent	Acidize	Acidize Deepen (Product	Production (Start/Resume) 🔲 Water Shut-C						
—	Alter Casing	🗖 Fra	acture Treat	🗖 Reclam	ation	🖸 Well Integrity					
Subsequent Report	Casing Repair	r 🔲 New Construction 📋 Re		🗖 Recom	plete	Other					
☐ Final Abandonment Notice	 Change Plans Convert to Injection 	· ·	Plug and Abandon 🔲 Ten		rarily Abandon Venting and/or Disposal						
13. Describe Proposed or Completed C If the proposal is to deepen direction Attach the Bond under which the w following completion of the involv testing has been completed. Final A determined that the site is ready for	nally or recomplete horizontally, a ork will be performed or provide ed operations. If the operation res Abandonment Notices shall be file	t details, includ give subsurface the Bond No. o sults in a multip	ding estimated startin e locations and measu on file with BLM/BL/ ple completion or reco	g date of any p ared and true ve A. Required su ompletion in a	roposed work and appro- ertical depths of all pertin bsequent reports shall be new interval, a Form 316	ent markers and zones filed within 30 days 0-4 shall be filed once					
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Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days from date requested on sundry.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 100215