Submit 3 Copies To Appropriate District Office <u>District I</u> 1635 N. French Dr. Ushte NM 88240	State of New Mexico Energy, Minerals and Natural Resources			WELL API NO.	Form C-103 June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			DIVISION	WEED /ITTIG.	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Ga	
District IV 1220 S. St. Francis Dr., Santa Fe, NM					s Lease NO.
87505 SUNDRY NOTI	CES AND REPORT	S ON WELLS		7 Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	D State 49 Battery				
1. Type of Well: XOil Well	8. Well Number				
2. Name of Operator Apache Corporation	9. OGRID Number 873				
3. Address of Operator	10. Pool name or	Wildcat			
303 Veterans Airpark Lane, Suite 30	Yeso				
4. Well Location					
Unit Letter E		1 the			
Section 36	Townshi		ange 28E RKB, RT, GR, etc.	NMPM	County Eddy
	TT. Devation (Drie	in memor Dit,			
12. Check A	Appropriate Box 1	to Indicate N	ature of Notice,	Report or Other	Data
			SUB	SEQUENT REI	
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	—	COMMENCE DR		P AND A
PULL OR ALTER CASING	MULTIPLE COMP	1	CASING/CEMEN	т јов 🛛	
OTHER: Flare Gas		<u>×</u>	OTHER:		
<ol> <li>Describe proposed or compl of starting any proposed we or recompletion.</li> </ol>					
Apache is requesting an extension problems. Gas will be measured	n to flare gas from ti prior to flaring. Well	he D State wells s included in th	s. Intermittent flarin e above battery are	ng will occur due to D as follows:	CP's repair and plant
The last 5 digits of the API #'s to	the 17 wells that go	to the D State 4	19 Battery are:	NM	DIL CONSERVATION
J D State #11 -32487 D Sta	ate #49 -38413	D State #66	-39739		ARTESIA DISTRICT
D State #12 -32488 D Sta	ate #54 -38586	D State #67	-39740	•	OCT 1 4 2015
	ate #55 -38587 ate #61 -38969	D State #68 D State #74	-39741 -39924		00.11
D State #29 -31940 D Sta	ate #62 -39067	D State #75	-39925		RECEIVED
D State #46 -38410 D Sta	ate #65 -39738				RECLIVED
Spud Date:		Rig Release D	ate:		
		Ang therease 2			
<u></u>	<u> </u>				
I hereby certify that the information	above is true and co	mplete to the b	est of my knowledg	ge and belief.	
SIGNATURE JEALE How	(ASDN	TITLE_Regu	atory Analyst	D/	TE_10/14/2015
Type or print name Isabel Hudson		E-mail addres	s; Isabel.hudson@apa	checorp.com PH	IONE: (432) 818-1142
For State Use Only	1.	٨	15		1 h
APPROVED BY: NUMBER Conditions of Approval (if any):	de Affec	_TITLE/)(970	Willewis	<u></u> ДА	ITE_ 10/15/2015
•	111.	( )	DALL		
A Se	, ATTU	ched	CUNY		

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artèsia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IY 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

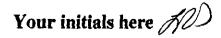
Α.	ApplicantApache Corporation	· · · · · · · · · · · · · · · · · · ·			
	whose address is1945 Bluestem Road	d, Artesia, NM 88210			
	hereby requests an exception to Rule 19.15.13	00			
	, Yr,	for the following described tank battery (or LACT):			
	Name of Lease D State #49 Battery	Name of Pool Yeso			
	Location of Battery: Unit Letter E	Section <u>36</u> Township <u>17S</u> Range <u>28E</u>			
		17			
B.	Based upon oil production of	50barrels per day, the estimated * volume			
	of gas to be flared is1.6M	MCF; Value \$4000 per day.			
C.	Name and location of nearest gas gathering fa Artesia DCP	facility:			
D.	DistanceEstimated co	cost of connection			
E.	This is for an extension to the				
	previous one that will expire October	<sup>•</sup> 30, 2015.			
	hat the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION			
	en complied with and that the information given above cte to the best of my knowledge and belief.	Approved Untit Jan 31, 20/16			
Signature	Babel Hourson	By ADade			
Printed Name & Title	Isabel Hudson - Regulatory Analyst	Title DIST & Syculson			
E-mail Addres	lsabel.hudson@apachecorp.com	Date 10/15/2015			
Date 10/14/2	2015 Telephone No. (432) 818-1142	As See Attached COA'S			

\* Gas-Oil ratio test may be required to verify estimated gas volume.

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

## CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.



DATE: 10/15/15

Jami Balley, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

