Submit I Copy To Appropriate District Office	State of New Me				n C-103
District I - (575) 393-6161	Energy, Minerals and Nati	ural Resources	WELL API NO	Revised Augu	ust 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II (575) 748-1283	OIL OOMODDALADIO	LINIMOLON	WEED AT INC	··	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> (505) 334-6178 000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 7 FEE		
<u>Pistrict IV</u> – (505) 476-3460 220 S. St. Francis Dr., Santa Fe, NM 7505	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
	S AND REPORTS ON WELLS	S	7. Lease Name	or Unit Agreemen	t Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			A State 42 Battery		
. Type of Well: Oil Well 🗸 Ga	s Well Other		8. Well Numb		·
Name of Operator ache Corporation			9. OGRID Nu 873	mber	
. Address of Operator			10. Pool name	or Wildcat	
03 Veterans Airpark Lane, Suite 3000	Midland, TX 79705		Yeso		
. Well Location					
Unit Letter_K	feet from the	line and		from the	line
Section 26	Township 17S R		NMPM	County Eddy	
	1. Elevation (Show whether DI	R, RKB, RT, GR, etc	z.)		1. 1. (2.6)
12. Check App	propriate Box to Indicate N	Vature of Notice	. Report or Oth	er Data	
• •	•		-		
NOTICE OF INTE		1	BSEQUENT F		NING III
ERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WO EMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE D			RILLING OPNS.□	ALTERING CAS PAND A	
	CHANGE PLANS MULTIPLE COMPL	CASING/CEMEN	_	PANDA	Ш
OWNHOLE COMMINGLE	MOLTIPLE COMPL	CASING/CEIVIEI	4130B		
_					
THER: Flare Permit 13. Describe proposed or complete	<u> </u>	OTHER:		1 . 1 1	
of starting any proposed work) proposed completion or recom Apache is requesting an extension to	-				
problems. Gas will be measured prior	r to flaring. Wells included in the	above battery are	as follows:	1 Tortiler's Tepair arti	μαπ
30-015-38578 A State #42	30-015-38584 A Stat	te #54	30-015-4112	26 A State #66	
30-015-38546 A State #43	30-015-38965 A Stat			27 A State #67	
80-015-38547 A State #44	30-015-40838 A Stat			28 A State #68	
0-015-41147 A State #45 0-015-38579 A State #46	30-015-41050 A Stat 30-015-41125 A Stat			80 A State #75 30 A State #76	
30-015-41189 A State #50	30-015-41187 A Stat			31 A State #77	
80-015-38582 A State #51	30-015-41178 A Stat		30-015-410	55 A State #78	
•					
and Date:	Rig Release D	Date:		NM OIL CONS	
				00T 1	2015
ereby certify that the information abo	ove is true and complete to the	best of my knowled	lge and belief.		
GNATURE Slabel 46	UASTN TITLE Regi	ulatory Analyst		RECEI DATE 10/14/2011	VED
/pc or print name <u>Isabel Hudson</u>	E-mail addre	SS: Isabel.Hudson@ap	pachecorp.com	PHONE: (432) 81	8-1142
PPROVED BY: HUDO	Le THILE 🗴	15- BSy	ewisin	DATE 10/15	115
/ / f	0 4				
See Attached	COAS				

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) Apache Corporation A. Applicant 1945 Bluestern Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr , for the following described tank battery (or LACT): ____Name of Pool Yeso A State 42 Battery _Section ____26 __Township _ Location of Battery: Unit Letter Number of wells producing into battery В. Based upon oil production of barrels per day, the estimated * volume MCF; Value ______per day. of gas to be flared is C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit Distance Estimated cost of connection D. This is for an extension to the This exception is requested for the following reasons: E. previous one that will expire October 30, 2015. **OPERATOR** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Approved Until is true and complete to the best of my knowledge and belief. babel touson Signature Printed Name Isabel Hudson - Regulatory Analyst & Title Isabel.Hudson@apachecorp.com E-mail Address

Telephone No.

(432) 818-1142

10/14/2015

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is moved and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

(11)

DATE: 10/15/15

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jlm Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.