

Submit To Appropriate District Office Tv Copies District I 1625 N. French Dr., Hobbs, NM 88241 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011												
NM OIL CONSERVATION ARTESIA DISTRICT JUN 1 2015 RECEIVED		1. WELL API NO. 30-015-42919																
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name ROBINSON 36 STATE 6. Well Number: 001												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Cimarex Energy Co. 10. Address of Operator 600 North Marienfeld, Ste 600, Midland, TX 79701						9. OGRID 215099 11. Pool name or Wildcat Wildcat Bone Spring												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	E	36	26S	26E		500	S	210	W	EDDY								
Btl:	H	36	26S	26E		500	S	330	E	EDDY								
13. Date Spudded 2/26/15		14. Date T.D. Reached 3/11/15		15. Date Rig Released 3/15/15		16. Date Completed (Ready to Produce) 4/23/15		17. Elevations (DF and RKB, RT, GR, etc.) 3324' GR										
18. Total Measured Depth of Well 12011			19. Plug Back Measured Depth 12008		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run N/A										
22. Producing Interval(s), of this completion - Top, Bottom, Name STRAWN 10520-10532																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8" J55		48#		396'		17-1/2"		462 SXS Class C		244sx								
9-5/8" J55		36#		1935'		12-1/4"		745 sx Poz c/c		325sx								
5-1/2" L80		17#		12011'		8-3/4"		2340 sx PozH/TXI		10sx								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
25. TUBING RECORD																		
SIZE	DEPTH SET		PACKER SET															
2-3/8"	6722'		6726'															
26. Perforation record (interval, size, and number) 7219-11742, .46 size, 360 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7219-11742</td> <td>74109 bbls fluid, 5100415 lbs sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7219-11742	74109 bbls fluid, 5100415 lbs sand				
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28. PRODUCTION																		
Date First Production 5/1/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift				Well Status (Prod. or Shut-in) Producing												
Date of Test 5/2/15	Hours Tested 24	Choke Size 40/64	Prod. For Test Period	Oil - Bbl 361	Gas - MCF 664	Water - Bbl. 1449	Gas - Oil Ratio 4014											
Flow Tubing Press. 520	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 361	Gas - MCF 664	Water - Bbl. 1449	Oil Gravity - API - (Corr.) 46.45												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments																		
Deviation Summary, C-102																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude					Longitude			NAD 1927 1983										

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Paula Brunson Printed Name Paula Brunson Title: Regulatory Analyst Date: 5/29/15

E-mail Address pbrunson@cimarex.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1175	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1675	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 1856	T. Morrison	
T. Drinkard	T. Bone Springs 5448	T. Todilto	
T. Abo	T. Bell Canyon 1856	T. Entrada	
T. Wolfcamp	T. Cherry Canyon 2848	T. Wingate	
T. Penn	T. Brushy Canyon 3980	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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