

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-28005
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Todd 36E State
8. Well Number 3
9. OGRID Number 6137
10. Pool name or Wildcat Ingle Wells Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3481' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address of Operator
333 WEST SHERIDAN AVENUE, OKC, OK 73102

4. Well Location
 Unit Letter E : 1650 feet from the North line and 330 feet from the West line
 Section 36 Township 23S Range 31E NMPM Eddy, County New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP Respectfully requests to run an MIT on the referenced well per the attached procedures.

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Attachment: Current & Proposed Wellbore Schematic Procedures

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Erin Workman* TITLE Regulatory Compliance Professional DATE 10.26.15

Type or print name Erin Workman E-mail address: Erin.workman@dvn.com PHONE: (405)552-7970

For State Use Only

APPROVED BY: *Russell Innes* TITLE COMPLIANCE OFFICER DATE 10/29/15
 Conditions of Approval (if any):

LAST PROD 2/1/2015

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 36E STATE #3		Field: INGLE WELLS	
Location: 1650' FNL & 330' FWL; SEC 36-T23S-R31E		County: EDDY	State: NM
Elevation: 3495' KB; 3481' GL; 14' KB to GL		Spud Date: 8/8/94	Compl Date: 10/3/94
API#: 30-015-28005	Prepared by: Ronnie Slack	Date: 9/30/15	Rev:

CURRENT WELLBORE SCHEMAT

17-1/2" hole
13-3/8", 48#, H40, @ 852'
 Cmt'd w/700 sx to surface

TOC @ 1,500' (cbl-9/12/94)

11" Hole
8-5/8", 32#, J55, @ 4,349'
 Cmt'd w/1600 sx to surf

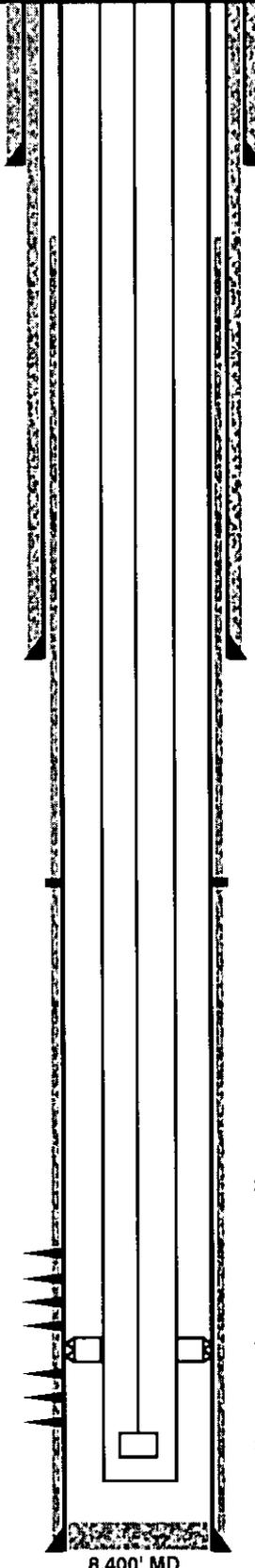
DV Tool @ 5,509'

DELAWARE

6,728' - 6,752' (9/94)
 7,058' - 7,068' (9/94)
 7,206' - 7,236' (8/03)
 7,446' - 7,462' (8/03)

8,076' - 8,121' (9/94)
 8,198' - 8,206' (9/94)
 8,232' - 8,242' (9/94)

7-7/8" Hole
5-1/2", 15.5# & 17#, K55, @ 8,351'
 Cmt'd Stg1-525 sx; Stg 2-225 sx + 400 sx.
 TOC @ 1,500' (cbl-9/12/94)



Tops per cml Rpt

Rustler-1,640'
B.Salado-4,200'
Lamar-4,430'
Cherry Cyn-5,622'
Brushy Cyn-7,014'
Bone Spring-8,300'

2-7/8", 6.5#, J55, prod tbg

TAC @ 7,547'

1-1/2" x 22' rod pump
 SN @ 8,246'
 EOT @ 8,278'

8,351' PBD

8,400' MD

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PROPOSED TA SCHEMAT

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11" Hole
8-5/8", 32#, J55, @ 4,349'
 Cmt'd w/1600 sx to surf

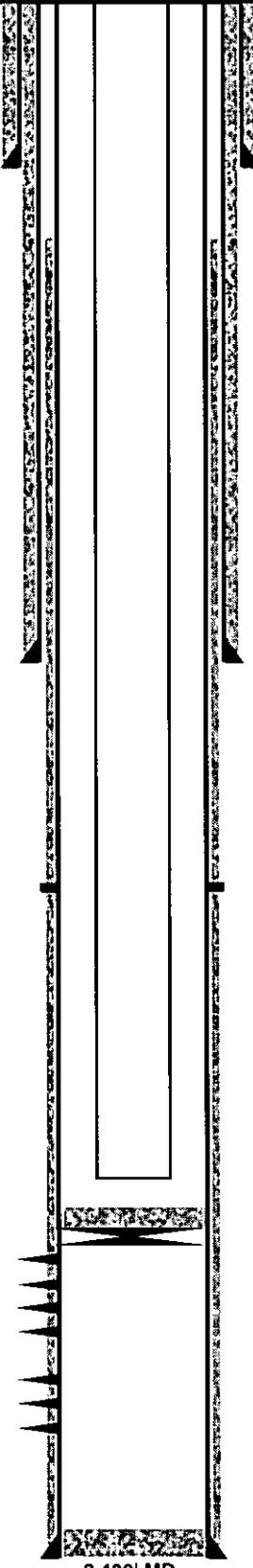
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Proposed:
 2-7/8" production tubing to ~ 6,600'

Proposed:
 1. Set CIBP @ 6,700'. Dump bail 35' cmt on top.
 2. Load and pressure test casing to 500 psi for 30 minutes.

8,351' PBD

8,400' MD