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FEB 24 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

Operator
Marbob Energy Corporation

Address
P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Angell St.	Well No. 6	Pool Name, including Formation E. Millman SR	Kind of Lease State, Federal or Fee State	Lease No. E-7815
Location Unit Letter J 2305 Feet From The South Line and 1628 Feet From The East				
Line of Section 21 To Township 19S Range 28E N.M.P.M. Eddy Count				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 21 19S 28E
Is gas actually connected?	When No

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Heavy ☐ Diff. Re		
Date Spudded 10/5/81	Date Compl. Ready to Prod. 2/9/82	Total Depth 1262'	P.B.T.D. 1253'
Elevations (D.F., R.R., RT, CR, etc.) 3460' GR	Name of Producing Formation Seven Rivers	Top Oil/Gas Pay 1088'	Tubing Depth 1138'
Perforations 1088-94', 1102-08', 1112-18'	Depth Casing Shoe 1262'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12"	8 5/8" 24#	355.25'	200
7 7/8"	7"	1262'	135
	2 3/8"	1138'	

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/10/82	Date of Test 2/11/82	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 1	Oil - Bbls. 1	Water - Bbls. -0-	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Carol Ann
(Signature)

Production Clerk

(Date)
2/23/82

(Date)

OIL CONSERVATION DIVISION

APPROVED MAR - 1 1982
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1.01.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 1.01.

All sections of this form must be filled out completely for all
wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ow
well name or number, or transporter, or other such change of condit

Separate Forms C-104 must be filed for each pool in multi
completed wells.