

District I
1625 N. Frinch Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date NEW WELL EFFECTIVE 09/2015
⁴ API Number 30 - 015-42670	⁵ Pool Name WILLOW LAKE: BONE SPRING, SE	⁶ Pool Code 96217
⁷ Property Code 313721	⁸ Property Name RUSTLER BLUFF 33 24 29 FED COM	⁹ Well Number 1H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	4	25S	29E		225	NORTH	1980	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	33	24S	29E		129	NORTH	2035	EAST	EDDY

¹² Lse Code FEDERAL	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date 09/01/2015	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	KNOWLES	OIL
	DCP	GAS
	NM OIL CONSERVATION ARTESIA DISTRICT OCT 28 2015	

RECEIVED

IV. Well Completion Data

²¹ Spud Date 12/05/2014	²² Ready Date 07/17/2015	²³ TD 13942 <i>8687</i>	²⁴ PBTB 13834	²⁵ Perforations 9246-13,658	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	490	565 SX		
12 1/4"	9 5/8"	2889	1100 SX		
8 3/4"	5 1/2"	13920	2045 SX		
	2 7/8" TBG	8104'			

V. Well Test Data

³¹ Date New Oil 09/01/2015	³² Gas Delivery Date 09/01/2015	³³ Test Date 09/06/2015	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 1444	³⁹ Water 992	⁴⁰ Gas 2583		⁴¹ Test Method FLOWING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Denise Pinkerton*
Printed name: DENISE PINKERTON
Title: REGULATORY SPECIALIST
E-mail Address: Leakejd@chevron.com
Date: 10/26/2015
Phone: 432-687-7375

OIL CONSERVATION DIVISION
Approved by: *[Signature]*
Title: *[Signature]*
Approval Date: 11-2-15
Pending BLM approvals will subsequently be reviewed and scanned *[Signature]*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM118713

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
RUSTLER BLUFF 33 24 29 FED COM 1H

2. Name of Operator
CHEVRON USA INC
Contact: BRITANY CORTEZ
E-Mail: BCORTEZ@CHEVRON.COM

9. API Well No.
30-015-42670

3a. Address
15 SMITH ROAD
MIDLAND, TX 79705
3b. Phone No. (include area code)
Ph: 432-687-7415

10. Field and Pool, or Exploratory
WILLOW LAKE; BN SPR SE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T24S R29E Mer NMP 225FNL 1980FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/5/14- SPUD WELL

NOTIFIED BLM OF INTENT TO SPUD @ 06:40 12/2/14 SPOKE WITH RICHARD CARRASCO

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 28 2015
RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #295749 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Carlsbad

Name (Printed/Typed) BRITANY CORTEZ	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 03/23/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Pending BLM approvals will subsequently be reviewed and scanned *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and with intent to defraud to make any statement or representation in any matter within its jurisdiction, or to make any statement or representation in any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 28 2015
RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMNM118713
2. Name of Operator CHEVRON USA INC	6. If Indian, Allottee or Tribe Name
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-687-7415	8. Well Name and No. RUSTLER BLUFF 33 24 29 FED COM 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T24S R29E Mer NMP 225FNL 1980FEL	9. API Well No. 30-015-42670
10. Field and Pool, or Exploratory WILLOW LAKE; BN SPR SE	11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Acidize <input type="checkbox"/> Alter Casing <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change Plans <input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Deepen <input type="checkbox"/> Fracture Treat <input type="checkbox"/> New Construction <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Plug Back	<input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Reclamation <input type="checkbox"/> Recomplete <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal	<input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Well Integrity <input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/5/14-12/6/14- DRILLED 139'-500'
 RAN 13 3/8" SURFACE CSG SET @ 490'. CMT W/ 565 SX. 0 SX CEMENT TO SURFACE. BLM WAS CONTACTED.
 12/7/14- RIH W/ TEMP LOG. TOC TO 386 MD; TOC @ 282' MD PUMPED 250 SX CMT RETURNS TO SURFACE THROUGH 85% OF JOB. LOST RETURNS LAST 5 MINS. TIH W/ 1" TBG AND TAG CMT @ 4 FEET BELOW CONDUCTOR. CONTACTED BLM VERBAL OKAY TO PROCEED.
 12/9/14 THROUGH 12/11/14- DRILLED 572'- 2900'. RAN 9 5/8" CSG SET @ 2889'
 12/12/14- CMT W/ 1100 SX. CIRC 265 SX TO SURFACE
 12/13/14 THROUGH 12/27/14- DRILLED 2910'-13,942' (TD)
 12/29/14- RAN 5 1/2" PRODUCTION CSG SET @ 13,920'
 12/31/14- CMT W/ 2045 SX. RETURNS WERE LOST AT 254 BBL OF FW DISPLACEMENT; BLM WAS CONTACTED. VM LEFT AT 07:30 HRS.
 1/1/15- RELEASE RIG

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #295787 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Carlsbad

Name (Printed/Typed) BRITANY CORTEZ	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 03/23/2015

THIS SPACE FOR FEDERAL OR STATE OFFICIAL SIGNATURE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date _____
Office _____	

Pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #295787 that would not fit on the form

32. Additional remarks, continued

**** PLEASE FIND ATTACHED CSG & CMT SUMMARY, DRILLING SUMMARY AND SIGNED DIRECTIONAL SURVEY**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM118713

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
RUSTLER BLUFF 33 24 29 FED COM 1H

2. Name of Operator
CHEVRON U.S.A. INC. Contact: DENISE PINKERTON
E-Mail: leakejd@chevron.com

9. API Well No.
30-015-42670

3a. Address
15 SMITH ROAD
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-687-7375

10. Field and Pool, or Exploratory
WILLOW LAKE;BN SPR SE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T24S R29E Mer NMP 225FNL 1980FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/10/2015: MIRU.
03/14/2015: TIH W/CBL/NEUTRON TOOL EST TOC @ 2670'.
07/10/2015: TEST PROD CSG. PRESS TO 8600 PSI & CHART FOR 44R MINS. LOST 280 PSI IN 30 MINS. HELD 100 PSI ON INTERMEDIATE. PMP 120 BBLS KCL WTR @ 14.0 BPM @ 3645 PSI. ISIP 2786 PSI.
07/13/2015 THROUGH 07/17/2015: PERF 13656-13658, 13586-13588, 13516-13518, 13446-13448, 13376-13378, 13306-13308, 13236-13238, 13166-13168, 13096-13098, 13022-13024, 12956-12958, 12886-12888, 12816-12818, 12742-12744, 12676-12678, 12606-12608, 12536-12538, 12466-12468, 12396-12398, 12326-12328, 12254-12256, 12186-12188, 12116-12118, 12046-12048, 11974-11976, 11906-11908, 11836-11838, 11766-11768, 11696-11698, 116236-11628, 11556-11558, 11486-11488, 11416-11418, 11348-11350, 11276-11278, 11206-11208, 11136-11138, 11066-11068, 10996-10998, 10926-10928, 10856-10858, 10786-10788, 10716-10718, 10646-10648, 10576-10578, 10506-10508, 10436-10438, 10366-10368, 10296-10298, 10226-10228, 10156-10158, 10086-10088, 10016-10018,

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #321321 verified by the BLM Well Information System
For CHEVRON U.S.A. INC., sent to the Carlsbad**

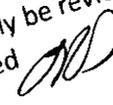
Name (Printed/Typed) DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 10/26/2015

THIS SPACE FOR FEDERAL OR STA

Pending BLM approvals will
subsequently be reviewed
and scanned 

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #321321 that would not fit on the form

32. Additional remarks, continued

9946-9948, 9876-9878, 9806-9808, 9736-9738, 9666-9668, 9596-9598, 9526-9528, 9456-9458, 9386-9388, 9316-9318, 9426-9248.

FRAC W/CLEAN VOLUME: 80,511 BBLs, & TOTAL PROPPANT: 4,211,950 LBS.

08/20/2015: SET 2 7/8" TBG @ 8104'.

PUMP OUT PLUG @ 2500 PSI. SITP-1100 PSI. FLOWBACK FOR 60 MINS. RECVD 180 BBLOS @ 200 PSI.

08/21/2015: RELEASE RIG.

09/06/2015: ON 24 HR OPT. 1444 OIL, 2583 GAS, & 992 WATER. GOR-1788.

SUMMARY REPORT, TBG SUMMARY, & WELLBORE DIAGRAM ARE ATTACHED.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM118713

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
RUSTLER BLUFF 33 24 29 FED COM 1H

9. API Well No.
30-015-42670

10. Field and Pool, or Exploratory
WILLOW LAKE; BN SPR SE

11. Sec., T., R., M., or Block and Survey
or Area Sec 33 T24S R29E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
12/05/2014

15. Date T.D. Reached
12/27/2014

16. Date Completed
 D & A Ready to Prod.
07/17/2015

17. Elevations (DF, KB, RT, GL)*
2934 GL

18. Total Depth: MD 13942 TVD
19. Plug Back T.D.: MD 13834 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
TEMP LOG, CBL/NEUTRON

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0		490		565		0	
12.250	9.625 K-55	40.0		2889		1100		31	
8.750	5.500 P-110	17.0		13920		2045		1315	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8104							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING, SE	9246	13658	9246 TO 13658			PRODUCING - SEE WELLBORE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9246 TO 13658	FRAC W/80.5121 BBLs CLEAN VOLUME & 4,211,950 LBS TOTAL PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/01/2015	09/06/2015	24	→	1444.0	2583.0	992.0	1788.0		FLOWS FROM WELL
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	POW
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Sta
			→					

Pending BLM approvals will subsequently be reviewed and scanned *[Signature]*

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #321402 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SEE ATTACHED TOPS & LITH					

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #321402 Verified by the BLM Well Information System.
For CHEVRON U.S.A. INC., sent to the Carlsbad**

Name (please print) DENISE PINKERTON Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 10/26/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Rustler-Bluff-33.1H

KB = 2965'

	Lith	MD	TVDSS	TVD
LMAR*	Limestone/Shale	2,924	43	2,922
CRCN	Sandstone	3,818	-852	3,817
BRSC	Sandstone	5,122	-2,155	5,120
BSDL	Limestone	6,722	-3,755	6,720
FBSG	Sandstone	7,624	-4,657	7,622
SBSG	Sandstone	8,440	-5,466	8,431