

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OC, Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM98120
2. Name of Operator LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002		7. If Unit or CA/Agreement, Name and/or No. 8920002760
3b. Phone No. (include area code) Ph: 281-840-4272		8. Well Name and No. SKELLY UNIT 78
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T17S R31E SWSW 1278FSL 660FWL		9. API Well No. 30-015-05366-00-S1
		10. Field and Pool, or Exploratory GRAYBURG
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

REQUEST TO FLARE 69 MCF/D FROM 5/1/2014 TO 8/31/2014. FRONTIER GAS WILL BE SHUTTING DOWN FOR MAINTENANCE.

SKELLY UNIT B BATTERY

API Well Name Well Number Type Lease  
 30-015-05366 SKELLY UNIT #078 Oil Federal  
 30-015-22252 SKELLY UNIT #118 Oil Federal  
 30-015-22256 SKELLY UNIT #122 Oil Federal  
 30-015-22257 SKELLY UNIT #123 Oil Federal  
 30-015-22264 SKELLY UNIT #130 Oil Federal  
 30-015-22265 SKELLY UNIT #131 Oil Federal

SEE ATTACHED FOR  
NM OIL CONSERVATION  
ARTESIA DISTRICT  
CONDITIONS OF APPROVAL

APR 06 2015

Accepted for record  
UD NMOC 4/27/15

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #243722 verified by the BLM Well Information System  
For LINN OPERATING INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by CATHY QUEEN on 06/05/2014 (14CQ0128SE)

Name (Printed/Typed) TERRY B CALLAHAN	Title REG COMPLIANCE SPECIALIST III
Signature (Electronic Submission)	Date 04/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #243722 that would not fit on the form**

**32. Additional remarks, continued**

30-015-22266 SKELLY UNIT #132 Oil Federal  
30-015-22267 SKELLY UNIT #133 Oil Federal  
30-015-22268 SKELLY UNIT #134 Oil Federal  
30-015-22269 SKELLY UNIT #135 Oil Federal  
30-015-22481 SKELLY UNIT #136 Oil Federal  
30-015-22506 SKELLY UNIT #137 Oil Federal  
30-015-22482 SKELLY UNIT #138 Oil Federal  
30-015-22507 SKELLY UNIT #139 Oil Federal  
30-015-22509 SKELLY UNIT #140 Oil Federal  
30-015-22484 SKELLY UNIT #141 Oil Federal  
30-015-22510 SKELLY UNIT #142 Oil Federal  
30-015-22513 SKELLY UNIT #143 Oil Federal  
30-015-25040 SKELLY UNIT #158 Oil Federal  
30-015-25041 SKELLY UNIT #159 Oil Federal  
30-015-25042 SKELLY UNIT #160 Oil Federal  
30-015-29235 SKELLY UNIT #229 Oil Federal  
30-015-29236 SKELLY UNIT #230 Oil Federal  
30-015-29032 SKELLY UNIT #240 Oil Federal  
30-015-29033 SKELLY UNIT #241 Oil Federal  
30-015-29237 SKELLY UNIT #242 Oil Federal  
30-015-29183 SKELLY UNIT #243 Oil Federal  
30-015-28950 SKELLY UNIT #253 Oil Federal  
30-015-29034 SKELLY UNIT #254 Oil Federal  
30-015-29238 SKELLY UNIT #255 Oil Federal  
30-015-28974 SKELLY UNIT #256 Oil Federal  
30-015-28975 SKELLY UNIT #259 Oil Federal  
30-015-28811 SKELLY UNIT #260 Oil Federal  
30-015-28812 SKELLY UNIT #261 Oil Federal  
30-015-28789 SKELLY UNIT #262 Oil Federal  
30-015-29209 SKELLY UNIT #265 Oil Federal  
30-015-28951 SKELLY UNIT #266 Oil Federal  
30-015-29224 SKELLY UNIT #267 Oil Federal  
30-015-29064 SKELLY UNIT #272 Oil Federal  
30-015-29239 SKELLY UNIT #273 Oil Federal  
30-015-29210 SKELLY UNIT #274 Oil Federal  
30-015-28881 SKELLY UNIT #275 Oil Federal  
30-015-29225 SKELLY UNIT #276 Oil Federal  
30-015-28967 SKELLY UNIT #277 Oil Federal  
30-015-29226 SKELLY UNIT #278 Oil Federal  
30-015-29227 SKELLY UNIT #283 Oil Federal  
30-015-29314 SKELLY UNIT #284 Oil Federal  
30-015-29712 SKELLY UNIT #302 Oil Federal  
30-015-29856 SKELLY UNIT #400 Oil Federal  
30-015-29817 SKELLY UNIT #401 Oil Federal  
30-015-29860 SKELLY UNIT #402 Oil Federal  
30-015-31069 SKELLY UNIT #403 Oil Federal

2844

**Skelly Unit 78**  
**30-015-05366**  
**Linn Operating Incorporated**  
**March 30, 2015**  
**Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**033015 JAM**