Form 3160-5

UNITED STATES

FORM APPROVED

(August 2007)	DEPARTMENT OF THE I	NTERIOR	-	Artesia		NO. 1004-0135 s: July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM89156	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
I. Type of Well ☑ Gas Well ☐ Other					8. Well Name and No. HAWK 8 J FEDERAL 47	
Name of Operator Contact: MIKE PIPPIN LIME ROCK RESOURCES II A LP					9. API Well No. 30-015-42835-00-X1	
3a. Address 1111 BAGBY STREET SUI HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 505.327.4573			10. Field and Pool, or Exploratory RED LAKE		
4. Location of Well (Footage, Sec.	1)	11. County or Parish, and State				
Sec 8 T18S R27E NWSE 2: 32.761289 N Lat, 104.2970		!		EDDY COUNTY, NM		
12. CHECK AP	PROPRIATE BOX(ES) TO	O INDICATI	E NATURE	OF NOTICE, RI	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION .					
☐ Notice of Intent	ntent Acidize		□ Deepen		Production (Start/Resume) Wate	
-	☐ Alter Casing	☐ Fracture Treat		☐ Reclama	ation .	☐ Well Integrity
Subsequent Report ■	☐ Casing Repair	□ Nev			olete	
☐ Final Abandonment Notice	☐ Change Plans					
	Convert to Injection		g Back	☐ Water D	<u> </u>	
13. Describe Proposed or Completed C. If the proposal is to deepen directic Attach the Bond under which the wfollowing completion of the involve testing has been completed. Final determined that the site is ready for Spudded well on 12/26/14. w/325 sx (439 cf) cl "C" cmt	onally or recomplete horizontally, york will be performed or provide cd operations. If the operation re Abandonment Notices shall be fill final inspection.) Drilled 12-1/4" hole to 355. w/2% Cacl2 & 0.25# C/F.	give subsurface the Bond No. o sults in a multip ed only after all Set 8-5/8" 2	locations and in file with BL le completion requirements,	measured and true ve M/BIA. Required sub or recompletion in a r including reclamation a @ 342'. Crnted	rtical depths of all perti sequent reports shall be ew interval, a Form 3 le h, have been completed,	nent markers and zones. e filed within 30 days 60-4 shall be filed once
tested 8-5/8" csg to 1500 psi	fof 30 min-OK.		. •	•		L CONSERVATION
Drilled 7-7/8" hole to TD4615 on 1/1/15. Ran open hole logs. On 1/2/15, set 5-1/2" 17# J-55 production csg @ 4596'. Cmted w/lead 300 sx (579 cf) 35:65 poz "C" cmt w/5% salt, 6% gel, 2% & 0.125# CF. Tailed w/630 sx (832 cf) cl "C" cmt w/0.5% PF-13, 2% PF-167, 0.2% PF-65, & 0.12					R-3, Al	RTESIA DISTRICT
& 0.125# CF. Tailed w/630/sx (832 cf) cl "C" cmt w/0.5% PF-13, 2% PF-167, 0.2% PF-65 PF-29. Circ 202 sx cmt to pit. Released drilling rig on 1/2/15. Plan to pressure test 5-1/2 during completion operations.				2% PF-65, & 0.12 test 5-1/2" csg	. (DCT 3 0 2015
nccepted for record NMOCD					/_	RECEIVED
	(D) 11/4	1/15	····	\mathcal{L}	- frank	
14. I hereby certify that the foregoing	Electronic Submission #2	286718 verifie	d by the BLM	Well Information	System	
Co	mmitted to AFMSS for proce	essing by MA	RISSA KLEIN	l on 06/26 / 2015 (15		-1 /
Name(Printed/Typed) MIKE PII				CASENTRECORI)	
Signature (Electronic		Date 01/03/2015				
	THIS SPACE FO	R FEDERA	L OR ST	TE OFF (CE US	2 20/s	Man
Approved By			Title		MAYIAG MANY	Date
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the sul which would entitle the applicant to conduct operations thereon.			Office	CARLSBAD	AETD/OFICE	