Form 3160-5 (August 2007)

SUNDRY NOTICES AND REPORTS ON WELLS

UNITED STATES
DEPARTMENT OF THE INTENNA OIL DONSERVATION
BUREAU OF LAND MANAGEMENT ARTESTA COOK

RY NOTICES AND REPORT
This form

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	27/11/2019 113 2011	
5.	Lease Serial No.	
	NMNM107383	

abandoned we	6. If Indian, Allottee	or Tribe Name				
SUBMIT IN TRI	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Gas Well Off	8. Well Name and No MARCEL BMM F	8. Well Name and No. MARCEL BMM FEDERAL 1H				
Name of Operator     YATES PETROLEUM CORPO	9. API Well No. 30-015-36845-0	9. API Well No. 30-015-36845-00-S1				
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	T	3b. Phone No. (include Ph: 575-748-4208 Fx: 575-748-4666		10. Field and Pool, or WILDCAT	10. Field and Pool, or Exploratory WILDCAT	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	1		11. County or Parish, and State		
Sec 1 T16S R29E NENE 1090 32.962329 N Lat, 104.020267				EDDY COUNT	Y, NM	
12. СНЕСК АРРЕ	ROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE	, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
	☐ Acidize	☐ Deepen	☐ Proc	fuction (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Fracture Trea	ı □ Rec	lamation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New Constru	ction Rec	omplete	☑ Other Venting and/or Flari ng	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aba	ndon 🔲 Tem	porarily Abandon		
	Convert to Injection	Plug Back	☐ Wat	er Disposal		
13. Describe Proposed or Completed Ope if the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, and will be performed or provide of operations. If the operation respondent working the file operation is and on the file operation of the state of the operation is a small be file on the file operation.	give subsurface locations a the Bond No. on file with ults in a multiple completi	and measured and tru BLM/BIA. Required on or recompletion is	e vertical depths of all pertin I subsequent reports shall be n a new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once	
YATES RESPECTFULLY REG FOR A PERIOD OF 90 DAYS			BNORMAL SYS	TEM PRESSURE IN TI	HE DCP LINES,	
THIS CIRCUMSTANTIAL FLA HOURS CUMULATIVE UNDE		ONGER THAN 24 H	OUR PERIOD AI	ND POSSIBLY MORE	THAN THE 144	
WE WILL BE REQUESTING T BECOME AVAILABLE.	THIS ADDITIONAL FLARI	NG UNTIL PRESSU			OPTIONS	
FLARE VOLUMES WILL BE REPORTED ON OGOR. SEE ATTACHED FOR						
Possible Flare Per day 134 M0	ACC ACC ADIO	d for record	CONDITI	ONS OF APPI	ROVAL	
14. I hereby certify that the foregoing is	Electronic Submission #3	LEUM CORPORATION	l. sent to the Carl	shadi . /	<u> </u>	
	itted to AFMSS for process	ing by JENNIFER SAN	ICHEZ on 18/14/2/	015/(16JAS0320\$E)	. / //	
Name (Printed/Typed) JULIE STE	ELE	PRODUCTION	NALYST YATES PETI	<del>(</del> 9 /		

09/01/2015 (Electronic Submission) Date Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Additional data for EC transaction #315155 that would not fit on the form

32. Additional remarks, continued

THE POSSIBILITY OF FLARE WILL NOT BE CONSISTENT, THEREFORE, THE ESTIMATED/POSSIBLY FLARE VOLUME WILL VARY PER DAY.

## Flaring Conditions of Approval

- Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 101415