Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMLC068712

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.						
	on reverse side.		7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Oil Well Gas Well □ Oth			8. Well Name and No. BOBCAT FEDERAL COM 1			
Name of Operator MURCHISON OIL & GAS INC	COTTRELL	9. API Well No. 30-015-34993				
3a. Address 7250 DALLAS PARKWAY ST PLANO, TX 75024	hone No. (include area code 972-931-0700 Ext: 113		10. Field and Pool, or Exploratory ANDERSON; WOLFCAMP, NORTH		Н	
4. Location of Well (Footage, Sec., T		11. Cc		1. County or Parish, and State		
Sec 11 T17S R28E Mer NMP			EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF	NOTICE, RE	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
— XI -:	☐ Acidize	☐ Deepen	☐ Producti	ол (Start/Resume)	■ Water Shut-Off	
■ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	ntion	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice ☐ Change Plans		Plug and Abandon	☐ Tempora	arily Abandon		
	☐ Convert to Injection ☐ Plug Back		🛮 Water D	isposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 st testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the determined that the site is ready for final inspection.) Murchison Oil & Gas, Inc. hereby requests permission to dispose of water pursuant to order #7: 1. Producing water from the Wolfcamp formation. 2. Averages 6 barrels of water per day. 3. Water is stored in 1 ? 300 barrel tank. 4. Water will be trucked to the disposal facility by L&E Trucking. 5. Murchison Oil & Gas, Inc. is the operator of the disposal facility: a. Yogi Bear SWD #1 (30-015-32216) b. SE/NE Section 12, T17S, R28E c.NMOCD permit number SWD-1390 ACCEPTED TOOMS RECEIVED RECEIVED					the shall be filed once and the operator has	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #313717 verified by the BLM Well Information System For MURCHISON OIL & GAB INC, sent to the Carlsbad Committed to AFMSS for processing by LINDA DENNISTON on 09/09/2015 () Name (Printed/Typed) CINDY COTTRELL Title REPORT PREPARER						
Signature (Electronic Submission)		Date 08/24/2	2015	١٥٥٥٥١	/ED	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By		Title		OCT 7	201 ^r Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		rant or lease Office	D	JAMES A. A	Mos	
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BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14