Submit I Copy To Appropriate District Office <u>District I</u> ~ (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> ~ (575) 748-1283 811 S. First SL, Artesia, NM 88210 <u>District III</u> ~ (505) 334-6178 1000 Rio Brazos Rd., Aztee, NM 87410 <u>District IV</u> ~ (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103 Revised August 1, 2011 WELL API NO. 30-015-41294 5. Indicate Type of Lease STATE ✓ FEE 6. State Oil & Gas Lease No.			
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A FION FOR PERMIT" (FORM C-101) FOR SUCH as Well 🔲 Other	7. Lease Name or Unit Agreement Name Tranquil 13 State Com 8. Well Number 2H			
2. Name of Operator Devon E	9. OGRID Number 6137				
3. Address of Operator 333 Wes	10. Pool name or Wildcat Hay Hollow; Bone Spring, North				
4. Well Location					
Unit Letter 0:	330 feet from the South line and	1795 feet from the East line			
Section 13	Township 25S Range 27E	NMPM County Eddy			
	 Elevation (Show whether DR, RKB, RT. GR, etc., GL: 3082 				
12. Check Ap	propriate Box to Indicate Nature of Notice,	Report or Other Data			

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NOTICE OF INTENTION TO.						
PERFORM REMEDIAL WORK 🛄	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CAS	ING 🗌
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING O	PNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB			
DOWNHOLE COMMINGLE						
OTHER:			OTHER:	Comple	tion	\checkmark

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/26/15-10/2/15: MIRU WL & PT. TIH & ran CBL, found TOC @ 5020'. TIH w/pump through frac plug and guns. Perf Delaware, 8070'-12135', total 576 holes. Frac'd 8070'-12135' in 16 stages. Frac totals 35,784 gals 7.5% HCl Acid, 2,699,000# 30/50 Ottawa Sand, 3,798,000# 20/40 Ottawa Sand. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 12200'. CHC, FWB, ND BOP. RIH w/242 jts 2-7/8" L-80 tbg, set @ 7886.6'. TOP.

NM OIL CONSERVATION

ARTESIA DISTRICT

NOV 1 6 2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Megan Maranee	TITLE Regulatory Compliance Analyst	_DATE_ 11/12/2015			
Type or print nameMegan Moravec	E-mail address:megan.moravec@dvn.com	PHONE:			
For State Use Only APPROVED BY: Conditions of Approval (if any):	TITLE DIST Spewish	DATE 11/18/15			