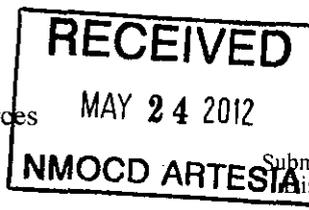


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Alamo Permian Resources, LLC	Contact	Steven Mastin
Address	415 W. Wall St. Suite 500	Telephone No.	(432) 557-5847
Facility Name	Berry A #33	Facility Type	
Surface Owner	Federal	Mineral Owner	Federal
		Lease No.	API No. 30-015-25154

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	24	17-S	27-E	1650	South	2040	West	Eddy

Latitude N 32.816841° Longitude W 104.234151°

NATURE OF RELEASE

Type of Release: Water	Volume of Release 50 BBLS	Volume Recovered 30 BBLS
Source of Release Injection pump	Date and Hour of Occurrence Estimated: March 30, 2012	Date and Hour of Discovery Approximately: March 30, 2012
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Steve Mastin	
By Whom? Ricky Rodriguez, field supervisor	Date and Hour: March 30, 2012. 9:00 A.M.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*

N/A

Describe Cause of Problem and Remedial Action Taken.*

Mechanical failure of injection pump fitting, which caused release. The standing fluids were removed using a vacuum truck.

Describe Area Affected and Cleanup Action Taken.*

The release occurred inside the lined and diked facility, which overflowed the northeast dike onto the pad. The spill pad area was also lined with a 20 mil liner. As requested by BLM, the pad area was lined with a 20 mil liner as part of some of the restoration activities performed at the site. Both spill areas were contained by the liner at the site. Alamo request no further action and requests closure of the spill issue.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Carie Stoker</i>		<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Carie Stoker		Approved by District Supervisor: <i>[Signature]</i>	
Title: Regulatory Affairs Coord.		Approval Date: 11/20/15	Expiration Date: N/A
E-mail Address: cstoker@helmsoil.com		Conditions of Approval: <i>Final</i>	
Date: 5/23/12 Phone: 432 664 7659		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

2RP-1089