

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM-0557371

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3a. Address
303 Veterans Airpark Ln #3000
Midland, TX 79705

3b. Phone No. (include area code)
432-818-1167

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 1, T18S, R27E,
984' FNL & 243' FEL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
AAO Federal #24

9. API Well No.
30-015-42337

10. Field and Pool or Exploratory Area
Red Lake

11. County or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Interim reclamation has been completed. Please see attachments.

URD 11/20/15
**Accepted for record
NMOC**

NM OIL CONSERVATION

ARTESIA DISTRICT

NOV 16 2015

RECEIVED

**Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
If BLM Objectives are not achieved,
additional work may be required.**
Date: *11-7-15*

Signature: *James R. Ames*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jennifer Van Curen

Title Project Environmental Scientist - Apache Rep.

Signature

Jennifer Van Curen

Date 03/23/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

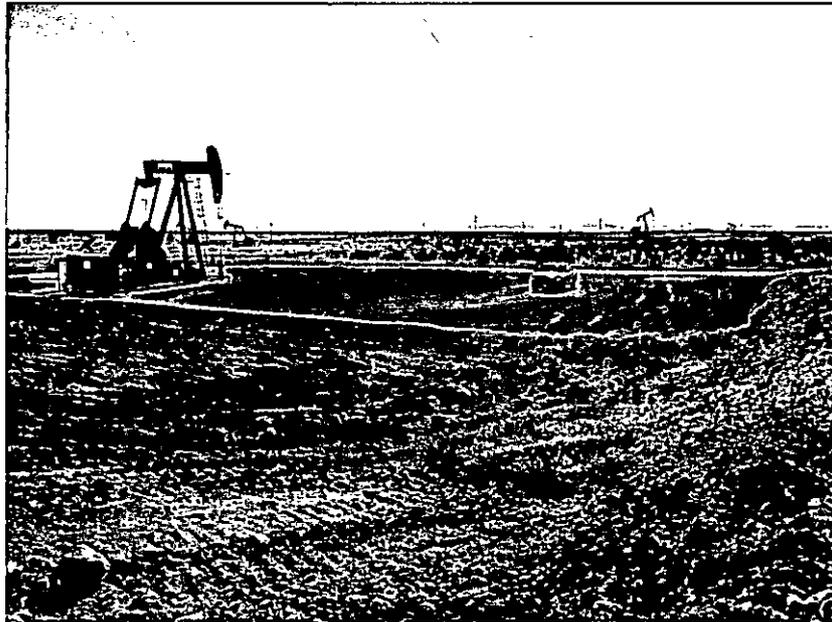
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

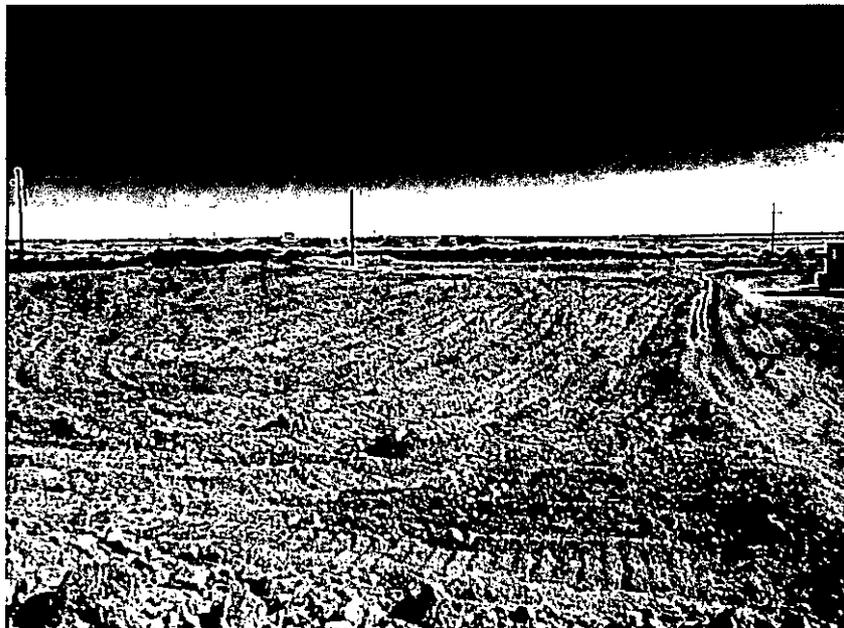
(Instructions on page 2)

APACHE CORPORATION INTERIM RECLAMATION

AAO FEDERAL #24; Sec.1, T18S, R27E; 984' FNL & 243' FEL; 30-015-42337 ; NMNM-0557371



Overview of well pad

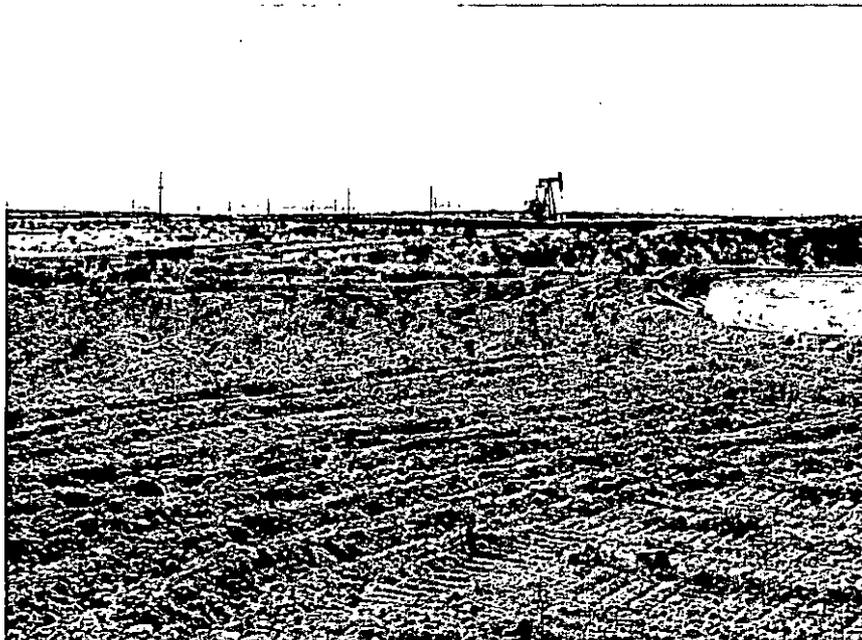


IR on the East with berm

APACHE CORPORATION INTERIM RECLAMATION

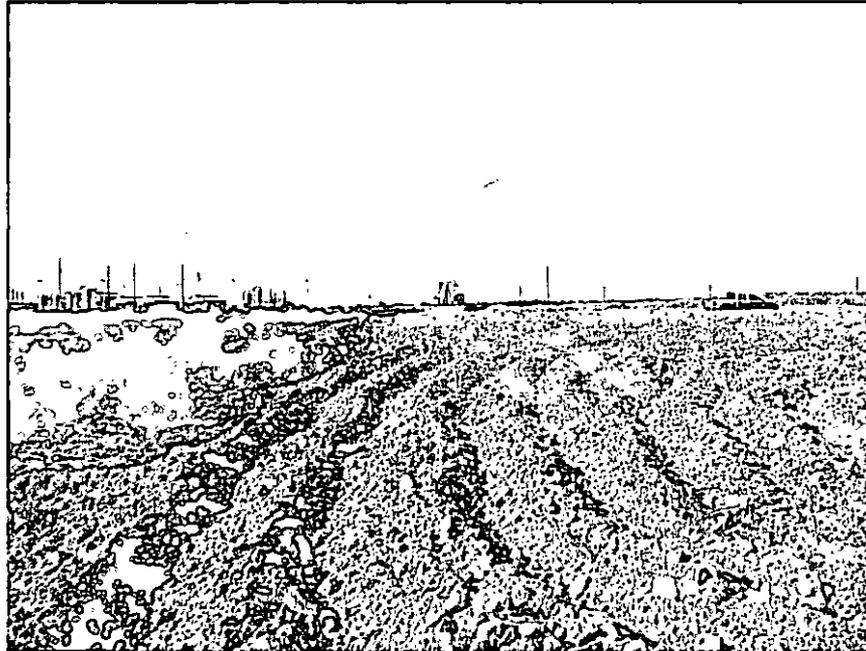


IR on south with berm

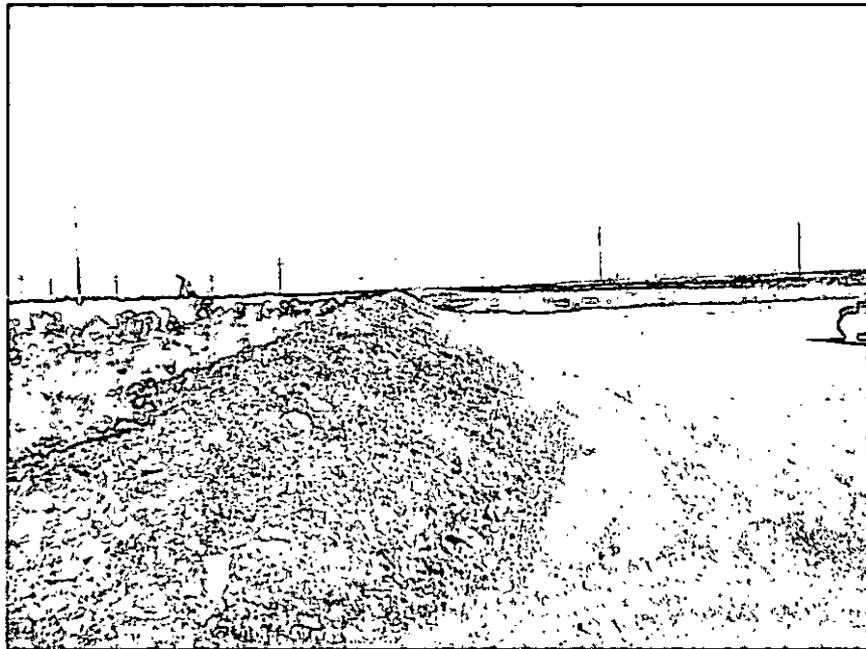


Rips across the slope in different directions to prevent watershed

APACHE CORPORATION INTERIM RECLAMATION



West edge of pad with berm and IR on south



Berm on north edge of well pad

Remaining surface needed for daily operations is 191' x 156' or 0.68 acres.

Other information: free of spills, pump jack shale green, and netting on secondary containment