

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM-0557371

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
AAO FEDERAL #25

9. API Well No.  
30-015-42361

10. Field and Pool or Exploratory Area  
Red Lake; Glorieta-Yeso, NE

11. County or Parish, State  
Eddy, NM

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator  
Apache Corporation

3a. Address  
303 Veterans Airpark Ln #3000  
Midland, TX 79705

3b. Phone No. (include area code)  
432-818-1167

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec. 1, T18S, R27E, 2000' FSL & 1022' FWL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation <i>IL</i>	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Interim reclamation has been completed. Please see attachments.

*JD* 11/20/15  
Accepted for record  
NMOCD

NM OIL CONSERVATION  
ARTESIA DISTRICT  
NOV 16 2015

**Accepted for Record Purposes.**  
**Approval Subject to Onsite Inspection. RECEIVED**  
**If BLM Objectives are not achieved,**  
**additional work may be required.**  
Date: *11-7-15*

Signature: *James P. [Signature]*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jennifer Van Coren

Title Project Environmental Scientist - Apache Rep.

Signature

*Jennifer Van Coren*

Date 03/23/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# APACHE CORPORATION INTERIM RECLAMATION

AAO FEDERAL #25; Sec. 1, T18S, R27E; 2000' FSL & 1022' FWL; 30-015-42361 ; NMNM-0557371

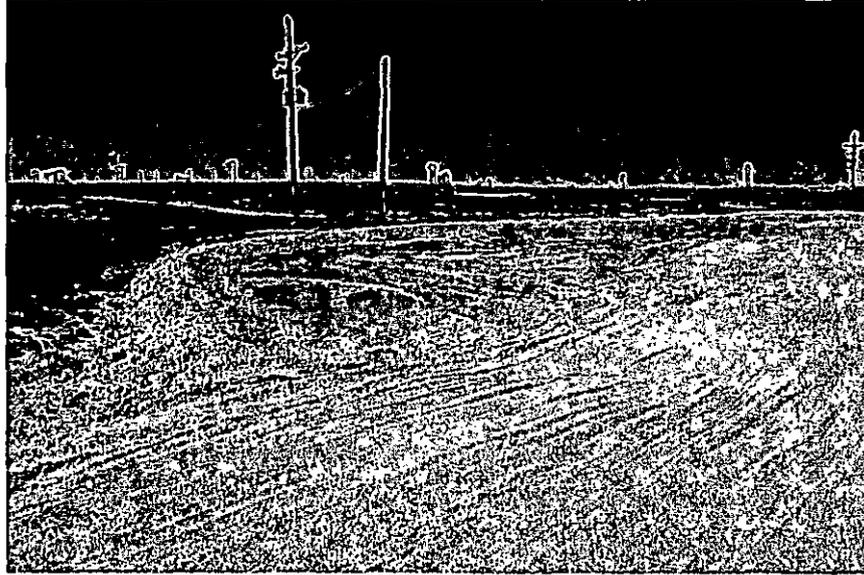


Overview of well pad at entrance on SE corner

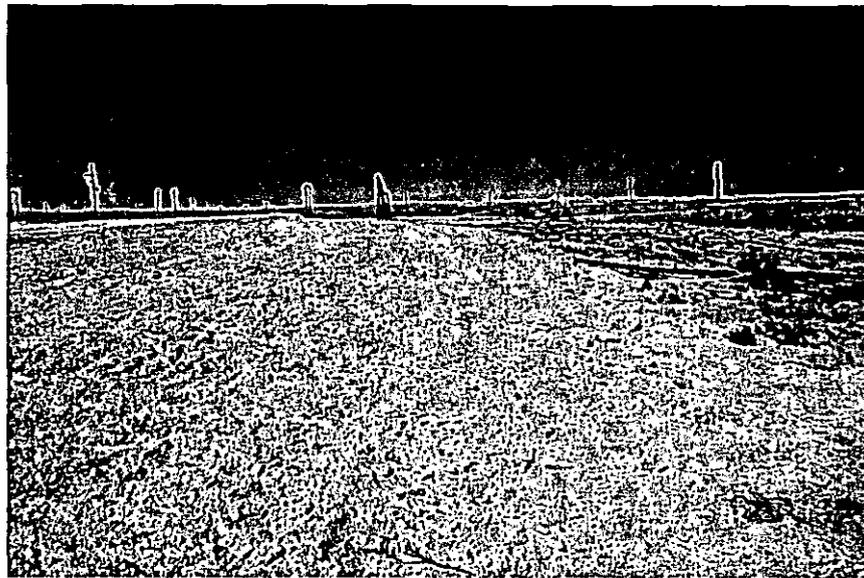


East side of well pad showing new caliche delivered for construction of berm.

# APACHE CORPORATION INTERIM RECLAMATION

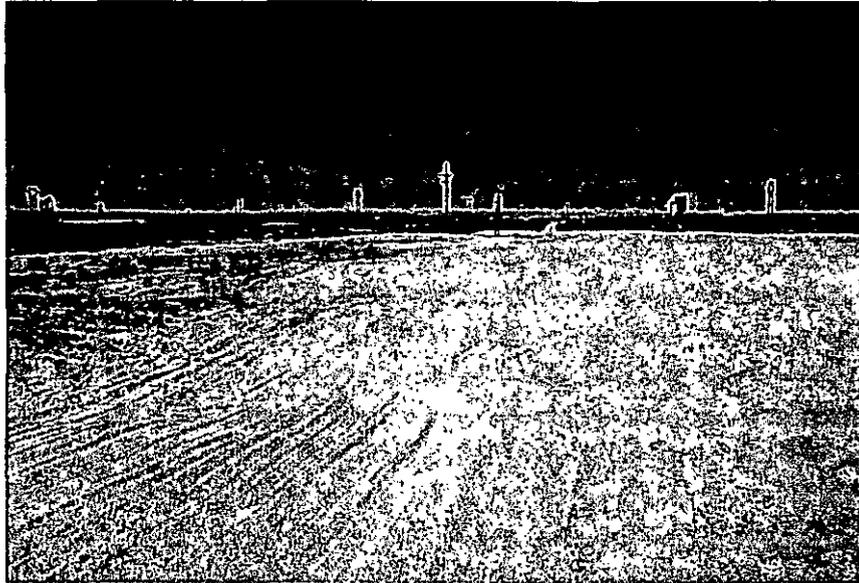


South end of well pad showing fresh material delivered for construction of berms.



North side of well pad showing IR area and berm between well pad and IR.

# APACHE CORPORATION INTERIM RECLAMATION



West side of well pad showing IR and berming between IR and well pad.



Corners rounded off to gain more in reclamation since these areas are not used for daily operations.

Remaining surface needed for daily operations is 201' x 175' or 0.81 acres.

Other information: well pad clean of spills, pump jack shale green, and secondary containment netted.