Form 3160-5

(August 2007)

1. Type of Well

3a. Address

2. Name of Operator

☑ Oil Well ☐ Gas Well ☐ Other

303 VETERANS AIRPARK LANE SUITE 3000

Sec 6 T17S R31E SESE 0985FSL 0155FEL

32.858865 N Lat, 103.900501 W Lon

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

APACHE CORPORATION

MIDLAND, TX 79705

UNITED STATES DEPA BURE

NMOCD

FORM APPROVED OMB NO 1004-0135

10. Field and Pool, or Exploratory

11. County or Parish, and State

EDDY COUNTY, NM

CEDAR LAKE

BUREAU OF LAND MANAGEMENT		Expires: July 31, 2010 5. Lease Serial No.			
	OTICES AND REPORTS ON WELLS	NMLC029435B			
	orm for proposals to drill or to re-enter an Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPL	ICATE - Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.			
Gas Well 📋 Other		8. Well Name and No. NFE FEDERAL 29H			
RPORATION	Contact: EMILY FOLLIS E-Mail: Emily.Follis@apachecorp.com	9. API Well No. 30-015-42585-00-X1			

■ Water Disposal

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize □ Deepen Production (Start/Resume) ■ Water Shut-Off ■ Notice of Intent Alter Casing ☐ Fracture Treat ☐ Reclamation ■ Well Integrity Subsequent Report Casing Repair Other ■ New Construction ☐ Recomplete Production Start-up ☐ Final Abandonment Notice Change Plans □ Plug and Abandon. □ Temporarily Abandon

Plug Back

3b. Phone No. (include area code)

Ph: 432-818-1801

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

APACHE COMPLETED THE WORK AS FOLLOWS:

FIRST FLOW 11/05/2015

SEE ATTACHED

APACHE EMAILED DEBRA HAM & DINAH NEGRETE WITH THE FIRST FLOW INFORMATION ON 11/09/15

SUNDRY & COMPLETION ARE IN THE PROCESS OF BEING COMPLETED

Convert to Injection

NM OIL CONSERVATION ARTESIA DISTRICT

NOV 1 8 2015

RECEIVED

NMOCE 14. I hereby certify that the foregoing is true and correct Electronic Submission #322953 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/09/2015 (16JAS087(SE) Name (Printed/Typed) EMILY FOLLIS Title REGULATORY ANALYST Signature (Electronic Submission) 11/d9/201 THIS SPACE FOR FEDERAL OR STAT E O#FI¢

Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title

AFLAND

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Permian Region

OPERATED NEW WELL DATA FORM

Basic Well Data:		Dist	rict	Midland	/ West P	ermian	
Well Name	NFE FEDERAL #291	- Stat	е <u>NM</u>	Count	у	EDDY	
Operator	Apache Corp.	Sale	s Type			1	•
Location							
Property Number							
Apache W. I.		N.R.I	·				
Does Flow Constitute Init	ial Production From Well:	Yes					
Production Data:					······································		
First Flow Date	11/5/2015	Time Onlin	e: <u> </u>	4:00pm			
		Water (BP	D) <u>3</u>	85BBLS	<u> </u>		•
Oil/Cond. (BOPD)	0 BBLS	******* \					
Oil/Cond. (BOPD) Gas (8/8th) MCF/D	. 0 0 BBC2	FTP/FCP (ps	ig)	0psi			
	0		ig) <u></u>	0psi			
Gas (8/8th) MCF/D Prod Method (Flow/Pum	0 np)	FTP/FCP (ps		0psi	6165023	3	
Gas (8/8th) MCF/D Prod Method (Flow/Pum Pipeline & Purchaser Da	0 ip) ta:	FTP/FCP (ps	er#			3 N	
Gas (8/8th) MCF/D Prod Method (Flow/Pum Pipeline & Purchaser Da Gas Gatherer	0 ta: Frontier Holly Lact	FTP/FCP (ps	er#mon Tai	nk Battery	Υ×	N	
Gas (8/8th) MCF/D Prod Method (Flow/Pum Pipeline & Purchaser Da Gas Gatherer Oil Gatherer	ta: Frontier Holly Lact If Common B	FTP/FCP (ps SUB Mete	er# mon Tai	nk Battery y	Y X RAVEN	N	
Gas (8/8th) MCF/D Prod Method (Flow/Pum Pipeline & Purchaser Da Gas Gatherer Oil Gatherer System Name	ta: Frontier Holly Lact If Common B	FTP/FCP (ps SUB Mete Com	er# mon Tai	nk Battery y el	Y X RAVEN	N	
Gas (8/8th) MCF/D Prod Method (Flow/Pum Pipeline & Purchaser Da Gas Gatherer Oil Gatherer System Name Gathering Fee	ta: Frontier Holly Lact If Common B	FTP/FCP (ps SUB Mete Com attery, Name of	er# mon Tai of Batter Comp Fu	nk Battery y el	Y X RAVEN Com	N	
Gas (8/8th) MCF/D Prod Method (Flow/Pum Pipeline & Purchaser Da Gas Gatherer Oil Gatherer System Name Gathering Fee Gas Purchaser	ta: Frontier Holly Lact If Common B	FTP/FCP (ps SUB Mete Com attery, Name of	er#	nk Battery y el	Y X RAVEN Com	N	
Gas (8/8th) MCF/D Prod Method (Flow/Pum Pipeline & Purchaser Da Gas Gatherer Oil Gatherer System Name Gathering Fee Gas Purchaser Processed	ta: Frontier Holly Lact If Common B	FTP/FCP (ps SUB Mete Com attery, Name of	er#	nk Battery y el	Y X RAVEN Com	N	