Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVEDOMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMLC029395B

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. LEE FEDERAL 94		
☑ Oit Well ☐ Gas Well ☐ Other							
Name of Operator Contact: MARGARET DRENNAN APACHE CORPORATION E-Mail: margaret.drennan@apachecorp.com					9. API Well No. 30-015-43365-00-X1		
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 Ph: 432-8 MIDLAND, TX 79705 Fx: 432-81			clude area code 000 Ext: 115 88) 60	10. Field and Pool, or Exploratory CEDAR LAKE		
4. Location of Well (Footage, Sec., 7				11. County or Parish,	and State		
Sec 17 T17S R31E SWSW 105FSL 850FWL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NA	TURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	SSION TYPE OF ACTION					-	
	☐ Acidize ☐ Deepen			☐ Production (Start/Res		☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	— ·		Reclamation		☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction		☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug		l Abandon	☐ Tempora	rily Abandon	Drilling Operations	
	☐ Convert to Injection ☐ Plug I		:k	☐ Water D	sposal		
BLM-CO-1463 NATIONWIDE/NMB00736 10/18/15: SPUD WELL. 10/18/15: Surf 17-1/2" hole, 13-3/8", 48#, H-40 csg set @ 405'; ran 6 centralizers. Cmt 570 sx/136 bbls Cl C (14.8 ppg, 1/34 yld). Circ 253 sx/60 bbls cmt to surface. 10/19/15: Surf csg pressure test: 1,200 psi/30 min - OK.					NM OIL CON ARTESIA E NOV 1 8	DISTRICT	
10/19/15 to 10/21/15: Drid fr/4		Accepte	//20/15 id for reco MOCD	ore /	RECEU	/ED /	
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) MARGAR	true and correct. Electronic Submission #323 For APACHE C sitted to AFMSS for processin ET DRENNAN	ORPORATION.	sent to the C SANCHEZ o	ansbatt n/1/10/2019	\/	RD /	
Signature (Electronic S		Dat		111 - 1121	1 2 /2/15		
	THIS SPACE FOR	FEDERAL C	R STATE	OFFICE US	5///	\ <i>7\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	
Approved By			le /	BUREAU OF L CARLSBA	AND MANACEMEN D FIELD OF THEE	_ Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			fice				
Fitle 18 U.S.C. Section 1001 and Title 43 to States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crin tatements or representations as to a	ne for any person ny matter within i	cnowingly and ts jurisdiction./	willfully to mak	e to any department or a	ngency of the United	

Additional data for EC transaction #323031 that would not fit on the form

32. Additional remarks, continued

10/22/15; Inter 11' hole, 8-5/8", 32#, J-55, LTC csg set @ 3,515'; ran 29 centralizers. Lead Cmt 750 sx/248 bbls 35/65/Poz C (12.9 ppg, 1.87 yld). Tail Cmt 350 sx/83 bbls Cl C (14.8 ppg, 1.32 yld). Circ 202 sx/67 bbls to surface.

10/23/15: Inter csg pressure test: 2,000 psig/30 min - OK.

10/23/15 to 10/25/15: Drld fr/3,515' - 6,435'. Prod 7-7/8" hole, 5-1/2", 17#, L-80 csg set @ 6,435'; ran 81 centralizers.

10/26/15: Lead Cmt: 410 sx/154,/bls 35/65 Poz C (12.4 ppg, 2.11 yld). Tail Cmt: 530 sx / 78 bbls 50/50 Poz C (14.2 ppg, 1.32 yld). Circ 170 sx/65 bbls to surf.

TD well @ 6,435'.

10/26/15: RR.