

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-22703
2. Name of Operator CHEVRON U.S.A. INC. monty.mccarver@cjes.com		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> X
3. Address of Operator 1500 SMITH RD. MIDLAND, TX. 79705		6. State Oil & Gas Lease No.
4. Well Location DATUM Y- LAT 32.68396 X-LONG -103.94591 Unit Letter <u>C</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>2080</u> feet from the <u>WEST</u> line Section <u>20</u> Township <u>23-S</u> Range <u>29-E</u> NMPM County <u>EDDY</u>		7. Lease Name or Unit Agreement Name TELEDYNE 20 GAS COM.
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number 1
9. OGRID Number 4323		10. Pool name or Wildcat HARROUN RANCH NE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
---	--	--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **16" 65# @ 399', TOC SURF. 10 3/4 40# @ 2,698' TOC SURF. 7 5/8" 33.7 & 39# @ 10,488', TOC 5,145', 5" 17.9 # LINER @ 9,982'-13,367', TOC 9,983'. PERFS 6,422'-6,438', PBTD 9,799'.**

AS EARLY AS DECEMBER 14, 2015 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST. POOH TBG. & RODS SET CIBP @ 6,375', RIH CIR W/ SALT GEL. MIX & SPOT 50 SX CL "C" CEMENT FROM 6,375-6,175', WOC & TAG, TEST PERF & SQZ 100 SX CL "C" CEMENT FROM 2,750'-2,550', WOC & TAG. (INT. SHOE) PERF & CIR 220 SX CL "C" CEMENT FROM 450' BACK TO SURFACE. CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION. ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USED.

... of well bore only...
 ... is retained pending...
 ... Report of Well Plugging...
 ... at OCD Web Page under...
 Forms: www.enr.state.nm.us/oed.

well bore must be plugged by 11/20/2015

NM OIL CONSERVATION
 ARTESIA DISTRICT
 NOV 19 2015

Spud Date: Rig Release Date: RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

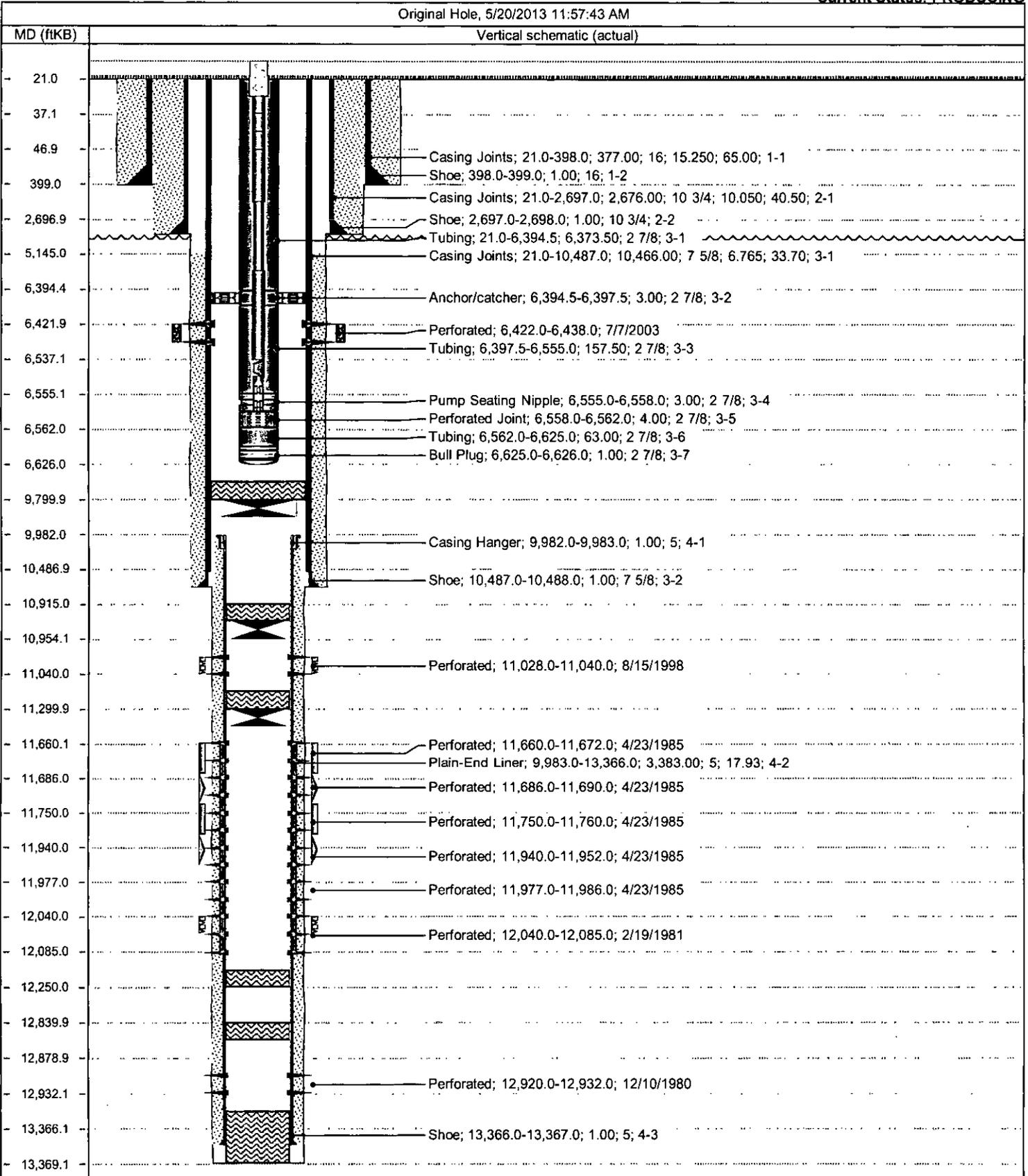
SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 11/18/15
 Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only
 APPROVED BY: [Signature] TITLE DIST HS supervisor DATE 11/20/2015
 Conditions of Approval (if any): * See Attached COA's

Current Wellbore Schematic

WELL (PN): TELEDYNE 20 GAS COM 1 (CVX) (890562)
FIELD OFFICE: HOBBS
FIELD: Harroun Ranch NE
STATE / COUNTY: NEW MEXICO / EDDY
LOCATION: SEC 20-23S-29E, 660 FNL & 2080 FWL
ROUTE: HOB-NM-ROUTE 18- FERLIN/DAVID
ELEVATION: GL: 2,963.0 KB: 2,984.0 KB Height: 21.0
DEPTHS: TD: 13,369.0

API #: 3001522703
Serial #:
SPUD DATE: 7/5/1980
RIG RELEASE: 1/30/1981
1ST SALES GAS: 11/1/1992
1ST SALES OIL:
Current Status: PRODUCING

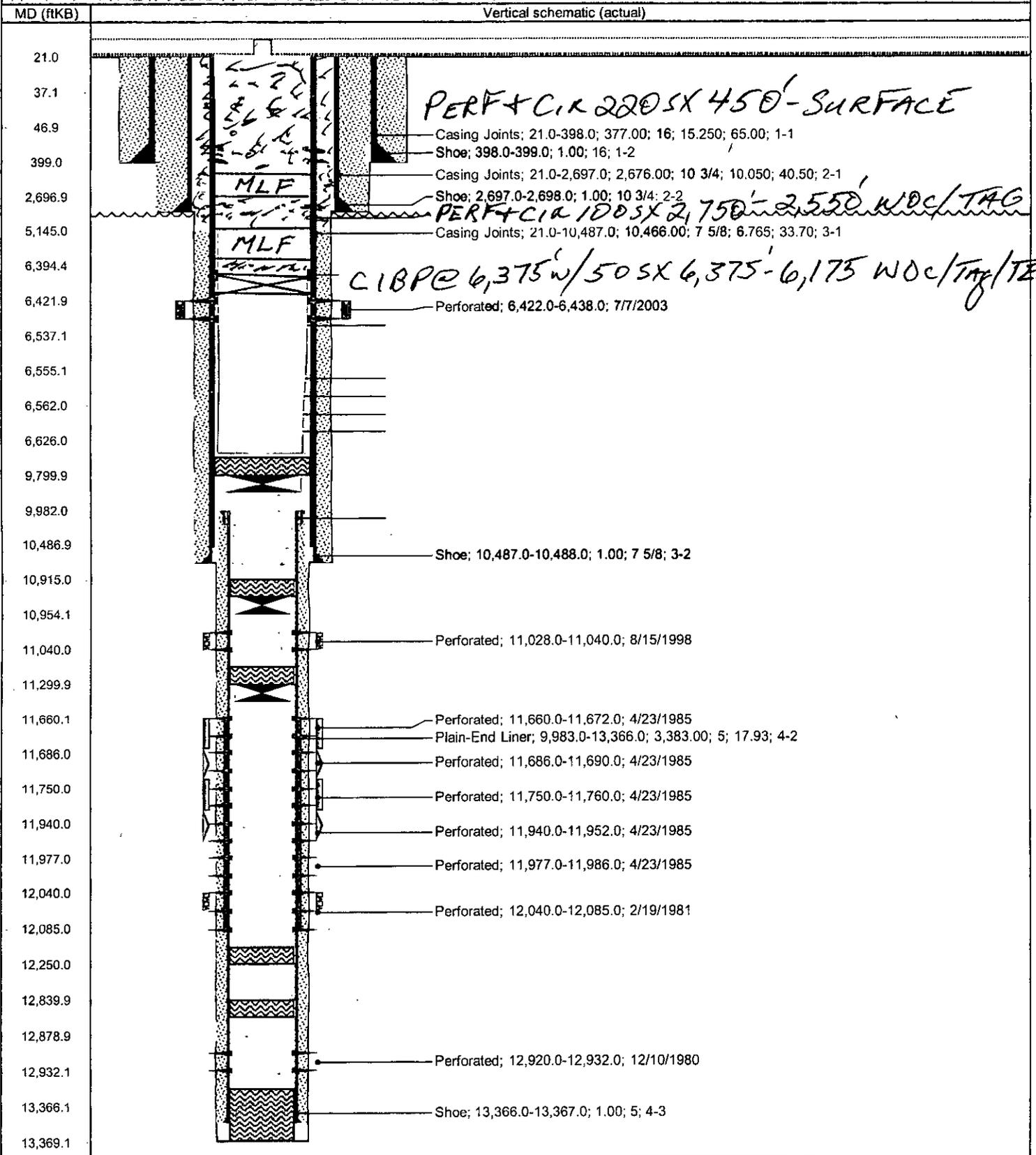


PJA Wellbore Schematic

WELL (PN): TELEDYNE 20 GAS COM 1 (CVX) (890562)
FIELD OFFICE: HOBBS
FIELD: Harroun Ranch NE
STATE / COUNTY: NEW MEXICO / EDDY
LOCATION: SEC 20-23S-29E, 660 FNL & 2080 FWL
ROUTE: HOB-NM-ROUTE 18- FERLIN/DAVID
ELEVATION: GL: 2,963.0 KB: 2,984.0 KB Height: 21.0
DEPTHS: TD: 13,369.0

API #: 3001522703
Serial #:
SPUD DATE: 7/5/1980
RIG RELEASE: 1/30/1981
1ST SALES GAS: 11/1/1992
1ST SALES OIL:
Current Status: PRODUCING

Original Hole, 5/20/2013 11:57:43 AM



District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-101
Revised March 17, 1999

NOV 19 20:15

Submit to appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

RECEIVED

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Ricks Exploration, Inc. 110 W. Louisiana, Ste. 410 Midland, Texas 79701		² OGRID Number 168489
⁴ Property Code 001164		³ API Number 30-015-22703
⁵ Property Name Teledyne /20/ Gas Com		⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	23S	29E		660	North	2080	West	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Undes. Harroun Ranch; Delaware, NE Undesignated (Brushy Canyon)						¹⁰ Proposed Pool 2			

¹¹ Work Type Code R	¹² Well Type Code Oil	¹³ Cable/Rotary	¹⁴ Lease Type Code	¹⁵ Ground Level Elevation 2963' GR
¹⁶ Multiple No	¹⁷ Proposed Depth 13,369' (TD)	¹⁸ Formation Brushy Canyon	¹⁹ Contractor	²⁰ Spud Date 4-28-03 GPM

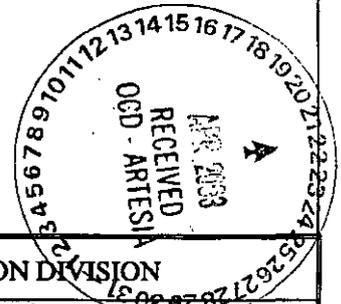
²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
20	16	65	399	500 sx	Surface
14 3/4"	10 3/4"	40	2698	1825 sx	Surface
9 1/2	7 5/8	33.7, 39	10488	2300 sx	5145
6 1/2	5	17.93	9982 - 13367	450 sx	N/A

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

- MIRU PU. POOH w/tbg. and pkr.
- TIH w/5" CIBP and set @ 10,950' and cap w/cmt. 35'
- TIH w/7 5/8" CIBP and set @ 9800' and cap w/cmt. 35'
- Test csg. to 1000#
- Perforate 6422 - 6438' w/2 spf.
- TIH w/7 5/8" pkr. Set pkr. @ 10,075' and acidize w/1500 gals. 15% NEFE.
- Swab test and evaluate for frac treatment.



²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: Haylie Urias		Approved by: Jim W. Green	
Printed Name: Haylie Urias		Title: District Supervisor	
Title: Regulatory Analyst		Approval Date: APR 24 2003 Expiration Date: APR 24 2004	
Date: 04/21/2003	Phone: (915)683-7443	Conditions of Approval:	
		Attached <input type="checkbox"/>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly drilled or deepened well. It shall be necessary only by the copy of all electric and radioactivity logs run in the well and a summary of all special tests conducted, including fluid level tests. All of the reported well be completed to the bottom of the normally drilled well, true vertical depth shall also be reported for multiple completions. Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where one copy is required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 11658'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
H. Salt _____	T. Atoka _____ 11854'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Moss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menster _____	T. Mahison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorietta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blanchry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 6446'	T. Wingate _____	T. _____
T. Wolfcamp _____ 10192'	T. Middle Marrow _____ 12800'	T. Chino _____	T. _____
T. Penn. _____	T. Upper Marrow _____ 12250'	T. Permian _____	T. _____
T. Cisco (though C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 12920 to 12932	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

RECEIVED
FEB 20 1981
O. C. D.
ARTESIA OFFICE

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None found to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	109'	109'	Surface	10597	11058	461	Lime and shale
109	902	793	Red bed	11058	11068	10	Shale
902	962	60	Shale	11068	11079	11	Lime and shale
962	1181	219	Anhy. and salt	11079	11088	9	Shale
1181	1844	663	Anhy.	11088	11462	374	Lime and shale
1844	2700	856	Anhy. and salt	11462	11475	13	Lime
2700	2974	274	Lime	11475	11483	8	Lime and shale
2974	3651	677	Lime and shale	11483	11500	17	Lime
3651	4672	1021	Lime and sand	11500	11507	7	Lime and shale
4672	9602	4930	Lime and shale	11507	11533	26	Lime
9602	9725	123	Shale	11533	13148	1615	Lime and shale
9725	10545	820	Lime and shale	13148	13370	222	Shale
10545	10597	52	Shale				

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Chevron
Well Name & Number: Teledyne 20 GAS COM 1
API #: 30-015-22703

1. Produced water will not be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.
8. **Cement Retainers may not be used.**
9. **Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.**
10. **Plugs may be combined after consulting with and getting approval from NMOCD.**
11. **Minimum WOC time for tag plugs will be 4 Hrs.**
12. **19.15.7.16 : B.** In the case of a dry hole, a complete record of the well on form C-105 with the attachments listed in Subsection A of 19.15.7.16 NMAC shall accompany the notice of intention to plug the well, unless previously filed. The division shall not approve the plugging report or release the bond the operator has complied with 19.15.7.16 NMAC.

DATE: JLD

APPROVED BY: 11/30/2015

GUIDELINES FOR PLUGGING AND ABANDONMENT

DISTRICT II / ARTESIA

- All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sacks of gel per 100 bbls of water.
- A cement plug is required to be set 50' below and 50' above all casing shoes and casing stub plugs. These plugs must be tagged.
- A CIBP with 35' of cement on top may be set in lieu of 100' cement plug.
- A plug as indicated above must be placed within 100' of top perforation. This plug must be tagged.
- Plugs set below and above salt zones must be tagged.
- No more than 2000' is to be allowed between cement plugs in open hole and no more than 3000' in cased hole.
- DV tools are required to have a 100' cement plug set 50' above and below the tool and must be tagged.

- Formations to be isolated with plugs placed at the top of each formation are:
 - Fusselman
 - Devonian
 - Morrow
 - Wolfcamp
 - Bone Spring
 - Delaware
 - Any Salt Section (Plug at top and bottom)
 - Abo
 - Glorieta
 - Yates (this plug is usually at base of salt section)

- If cement does not exist behind casing strings at recommended formation depths, the casing must be cut and pulled with plugs set at these depths or casing must be perforated and cement squeezed behind casing at the formation depths.
- In the R-111-P area (Potash Mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible (50' below and 50' above).