Form 3160-5

## UNITED STATES

**NMOCD** 

FORM APPROVED

(August 2007)	DEPARTMENT OF THE INTERIOR Artesia BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			OMB NO. 1004-0135 Expires July 31, 2010  5. Lease Serial No. NMNM06293			
	Do not use the	is form for proposals to II. Use form 3160-3 (API	drill or to re-enter an	6. If Indian, Allotte			
	SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.	7. If Unit or CA/Ag 8910085010	reement, Name and/or No.		
1. Type of Well  Oil Well	☑ Gas Well ☐ Otl	ier		8. Well Name and N INDIAN HILLS			
Name of Opera     OXY USA W	ITP LIMITED PTN	9. API Well No. 30-015-31751	9. API Well No. 30-015-31751-00-S1				
3a. Address MIDLAND, TX 79710-0250			3b. Phone No. (include area cod Ph: 432-685-5717 Fx: 432-685-5742	e) 10. Field and Pool, INDIAN BASI	or Exploratory N		
4. Location of We	ll (Footage, Sec., T	., R., M., or Survey Description	)	11. County or Parish, and State			
Sec 28 T215	S R24E SENW 14	16FNL 1607FWL		EDDY COUNTY, NM			
ı	2. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF S	UBMISSION	· TYPE OF ACTION					
Notice of Intent		☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
		☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
Subsequen	ı Keport	☐ Casing Repair	■ New Construction	Recomplete	Other ·		
☐ Final Abandonment Notice		☐ Change Plans	Plug and Abandon	n Temporarily Abandon			
		Convert to Injection	□ Plug Back	■ Water Disposal			
If the proposal Attach the Bon following comp testing has been	is to deepen directions d under which the wor detion of the involved	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation res- pandonment Notices shall be file	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or re-	ng date of any proposed work and appi sured and true vertical depths of all per A. Required subsequent reports shall le completion in a new interval, a Form 3 iding reclamation, have been completed	tinent markers and zones. be filed within 30 days 160-4 shall be filed once		
10/7/2015 M	IIRŲ PU, kill well,	NDWH, NU BOP	•	.00 / /			
10/8/2015 R	U Spoolers, Start	to POOH w/ tbg and ESP	and LD.		OIL CONSERVATION		
10/9/2015 C	ontinue to POOH	w/ tbg and LD.		NMOCD	ARTESIA DISTRICT		
10/12/2015	Finish POOH w/ tb	og & LD. Start to RIH w/ 0	CIBP.	•	NOV 1 8 2015		
10/13/2015 ( 7264', PUH CL C cmt, P	to 6768', M&P 40	// CIBP & set @ 7429', cir sx CL C cmt, PUH, WOC	e hole w/ 10# MLF, M&P 30: . RIH & tag cmt @ 6537', Pt	sx Cl H cmt, calc TOC JH to 5099', M&P 40sx	RECEIVED		

CL C till, FO	, woo.		·
14. I hereby certify  Name (Printed/T	that the foregoing is true and correct.  Electronic Submission #320395 verit  For OXY USA WTP LIMITED  Committed to AFMSS for processing by JE  (Ped) DAVID STEWART	PTNRSH	IP. sent to the Carlsbad
Signature	(Electronic Submission)	Date	10/19/2015
	THIS SPACE FOR FEDER	RAL OR	STATE OFFICE USE
Approved B/S/ Conditions of approva certify that the applica	DAVID R. GLASS  al, if any, a Caltaged And and holds legal or equitable title to those rights in the subject lease the applicant to conduct operations thereon.	т <u>Г</u>	Accepted As To Plugging Of The Well Bore.  Liability Under Bond Is Retained Until Surface Restoration Is Completed.
	on 1001 and Yille 43 U.S.C. Section 1212, make it a crime for any		Reclamation Due APR 15 2016

## Additional data for EC transaction #320395 that would not fit on the form

## 32. Additional remarks, continued

10/14/2015 RIH & tag cmt @ 4847', PUH to 2549', M&P 40sx CL C cmt w/ 2% CaCl2, PUH, WOC. RIH & tag cmt @ 2268', POOH. RIH & perf @ 1257', RIH & set pkr @ 850', EIR @ 2BPM w/ full returns, M&P 60sx CL C cmt w/ 2% CaCl2, WOC.

10/15/2015 Rel pkr, RIH & tag cmt @ 957', PUH & perf @ 250', RIH & set pkr @ 30', EIR @ 2BPM w/ full returns, M&P 95sx CL C cmt, circ to surface. POOH w/ pkr, ND BOP, top off csg, RDPU