Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BURGALLOG LAND MANAGEMENT

NMOCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT ARLES1A							
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM06245		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well Soll Well □ Gas Well □ Other					8. Well Name and No. MISTY 35 FEDERAL COM 3H		
Name of Operator OXY USA WTP LP E-Mail: janalyn_mendiola@oxy.com					9. API Well No. 30-015-41416-00-X1		
3a. Address	3b. Phone No. (include area code) Ph: 432-685-5936				10. Field and Pool, or Exploratory LEO		
HOUSTON, TX 77210 Fx: 432-685-5742							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 35 T18S R30E SESE 550FSL 120FEL					EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
D Notice of Literat	☐ Acidize	□ Dee	pen,	Producti	ion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	ition	□ Well Integrity	
Subsequent Report	☐ Casing Repair	— New	Construction	☐ Recomp	lete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	_ Plus			arily Abandon	Drilling Operations	
	Convert to Injection			☐ Water D	•		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 11/02/15 drill 9-7/8" hole to 3740', 11/04/15. RIH & set 7-5/8" 26.4# L-80/csg @ 3735', pump 27BFW spacer w/ red dye then cmt w/ 900sx (279bbl) PPC w/ additives 12.9ppg 1.74 yield followed by 200sx (47bbl) PPC w/ additives 14.8ppg 1.32 yield, full returns throughout job, circ 482sx (149bbl) cmt to surface, WOC. Install pack-off, test to 5000#, good test. RIH & tag cmt @ 3684', pressure test csg to 4200# for 30 min, good test. Drill new formation to 3750', perform FIT test EMW=12.5ppg. NOV 1 8 2015							
Accepted for record					R	ECEIVED	
NMOCD /							
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) DAVID ST	#Electronic Submission For OXY itted to AFMSS for proces	323209 verifie USA WTP LP sing by JENN	sent to the Car FER SANCHEZ	ell Information Ispan Cristi GLIVIZ/2015 EGUIA/ORY	(B) F3 692 FF C	RD	
			1	111	71 /	171. 7	
Signature (Electronic S	ubmission)		Date 11/10/2	2019 NOV	1 / 2/1	a	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFE LOE US	EN W	INVY IVWI	
Approved By	Title CARLSBAD FILD OFFICE Date						
Conditions of approval, if any, are attached ertify that the applicant holds legal or equenched would entitle the applicant to condu	Office	/					
States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a talements or representations as	crime for any pe to any matter wi	rson knowingly an thin its jurisdiction	d willfully to ma	ke to any department or	agency of the United	