Form 3160-5 (August 2007)

FORM APPROVED

•	OMB NO. 1004-013
	Expires: July 31, 201
5. Lease Ser NMLC0	
INIVILOU	00029

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter and	١
abandoned well. Use form 3160-3 (APD) for such to take	•

6.	If Indian,	Allottee	or	Tribe	Name
	,				

abandoned well. Use form 3160-3 (APD) for suclent for bals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. SAND TANK 31 FED COM 2			
Name of Operator EOG RESOURCES, INC.	Contact: S E-Mail: stan_wagner	TAN WAGNER @eogresources.			9. API Well No. 30-015-30033		
3a. Address P.O. BOX 2267 MIDLAND, TX 79702			lude area code) 589		10. Field and Pool, or Exploratory SAND TANK (MORROW)		
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)				11. County or Parish, and State		
Sec 31 T17S R30E SWSW 900FSL 1200FWL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NA	TURE OF N	OTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		\	TYPE OF	ACTION	•		
■ Notice of Intent	☐ Acidize	Deepen		☐ Produc	tion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fracture		Reclam	nation .	■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New Co		☐ Recom	•	Other	
☐ Final Abandonment Notice	☐ Change Plans	☑ Plug and		_	rarily Abandon		
	Convert to Injection	☐ Plug Ba		☐ Water l			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	ally or recomplete horizontally, gi is will be performed or provide the operations. If the operation resul- pandonment Notices shall be filed	ve subsurface loca le Bond No. on file lts in a multiple co	ions and measur with BLM/BIA. npletion or recor	ed and true v Required su upletion in a	ertical depths of all pertin ibsequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once	
4/06/15 MIRU to P&A well. S 4/07/15 NU BOP 4/08/15 RIH w/ cutter and cut circulate.		Pumped 260 b	ols down 3-1/	2" and did		ANATION	
4/09/15 Cut 3-1/2" tubing at 6 4/10/15 RIH and pump 40 bb 4/14/15 Pumped 250 bbls mu Tagged plug at 9680'. POH to 9555-9015'. POH. 4/15/15 Tagged plug at 8945'	ls mud. Spot 15 sx Class H ld. Spot 20 sx Class H cem 9555'. Pumped 40 bbls mu	cement plug a ent plug 10351 id. Spot 20 sx (-9800'. WOC. Class H ceme	nt plug at		ing of the well bore.	
WOC. Did not tag, re-spotted 4/16/15 Tagged plug at 6626	25 sx Class H cement plug	at 7030-6730'.	woc. capted fo t	Si	urface restocation is		
	•	(D)) NMOC	D 11/20	0/15	· · · · · · · · · · · · · · · · · · ·	
14. I hereby certify that the foregoing is	Electronic Submission #30	OURCES, INC.,	sent to the Ca	Informatio	n System		
Name(Printed/Typed) STAN WA	GNER	Ti	le REGUL	ATORY AN	IALYST		
Signature (Electronic S	Submission)	Da	te 05/15/20)15			
Accepted for Record	THIS SPACE FOR	R FEDERAL (OR STATE (OFFICE U	JSE		
Approved By James a.	Gnos	Т	ide SP	<u> </u>		11-3-15- Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivinch would epaide the applicant to condu	litable title to those rights in the s	ubject lease	ffice <i>CFO</i>	<i>γ</i> ———			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.