

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM38463

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
PURE GOLD B FED 20

9. API Well No.
30-015-30605-00-S1

10. Field and Pool, or Exploratory
W SAND DUNES

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA INCORPORATED

Contact: **DAVID STEWART**
E-Mail: **david_stewart@oxy.com**

3a. Address
**5 GREENWAY PLAZA STE 110
HOUSTON, TX 77046-0521**

3b. Phone No. (include area code)
Ph: **432.685.5717**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T23S R31E SESE 1260FSL 250FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/11-9/14/15 Wait on orders, approval

9/15/15 RIH w/ RBP & set @ 7715', test to 750#, held good. RIH w/ cmt ret & set @ 7564', EIR @ 3BPM @ 700#

9/16/15 EIR, M&P 500sx CL H cmt, hesitate sqz to 400#, sting out of CR, reverse out, WOC.

9/17/15 Sting into CR, pressure to 300#, lost pressure, EIR @ 2BPM @ 500#, M&P 400sx CL H cmt, hesitate sqz 5 times to 1000#, dropped to 325#, sting out of CR, unable to reverse out, WOC.

9/21/15 RIH w/ bit, scrapper, drill collars, tbg & tag CR @ 7564', RU pwr swivel, start to drill on CR.

NM OIL CONSERVATION
ARTESIA DISTRICT
NOV 19 2015

RECEIVED

JDS Accepted for record 11/20/15

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #318929 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/23/2015 (15PRS00605E)**

Name (Printed/Typed) **DAVID STEWART** Title **REGULATORY ADVISOR**

Signature (Electronic Submission) Date **10/06/2015**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By **/s/ DAVID R. GLASS** Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #318929 that would not fit on the form

32. Additional remarks, continued

9/22/15 DO CR & cmt, LD pwr swivel, pressure test csg to 890#, held good. Wash sand off RBP.

9/23/15 Start to POOH w/ RBP, got stuck @ sqz job, unable to pull through, set RBP @ 7665', POOH w/ tbg.

9/24/15 RIH w/ string mill, RU pwr swivel, mill from 7557-7650'; made 8 passes, pressure test csg to 890#, held good for 30 min, POOH. RIH & latch onto RBP, & POOH.

9/25/15 RIH & perf @ 7754-7774 (80 holes) & @ 7740-7754' (56 holes), POOH. RIH & set pkr @ 7680', test to 500#, held good. Spot & M&P 1500g 15% acid, final @ 3BPM @ 1031#, SI. Rel pkr, POOH.

9/26/15 PU pkr & start to RIH, test tbg, equipment got stuck, POOH.

9/28/15 Start to run back in hole with tbg, testing had some bad jts, POOH.

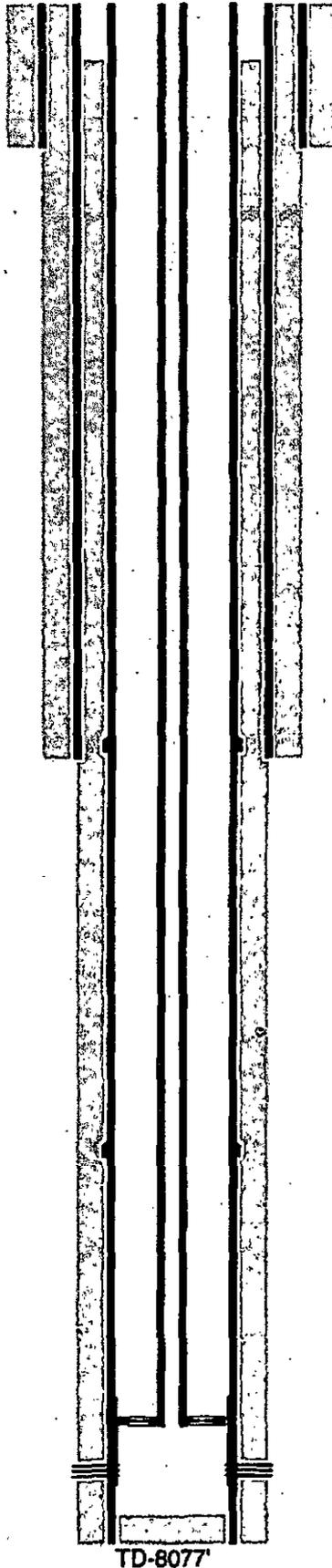
9/29/15 RIH w/ new duoline tbg, 5" AS pkr & set @ 7695', test to 500# for 30 min, tested good. circ well w/ pkr fluid.

9/30/15, ND BOP, NU WH, BLM on Location, pressure test csg to 450# for 30min, held good, test passed. Found out that a CBL was to have ran, ND WH, NU BOP, rel pkr, POOH.

10/1/15 RIH & run CBL from 7744' to surface. RIH w/ pkr & tbg & set @ 7695', circ well w/ pkr fluid, ND BOP, NUWH, notify BLM/NMOCD of pressure test.

10/2/15 Pressure test to 520# for 30min, test passed. Yolanda Jordan-BLM witnessed test and took original chart.

OXY USA Inc.
Pure Gold B Federal #20
API No. 30-015-30605



17-1/2" hole @ 829'
13-3/8" csg @ 829'
w/ 910sx-TOC-Surf-Circ

11" hole @ 4050'
8-5/8" csg @ 4050'
w/ 1200sx-TOC-Surf-Circ

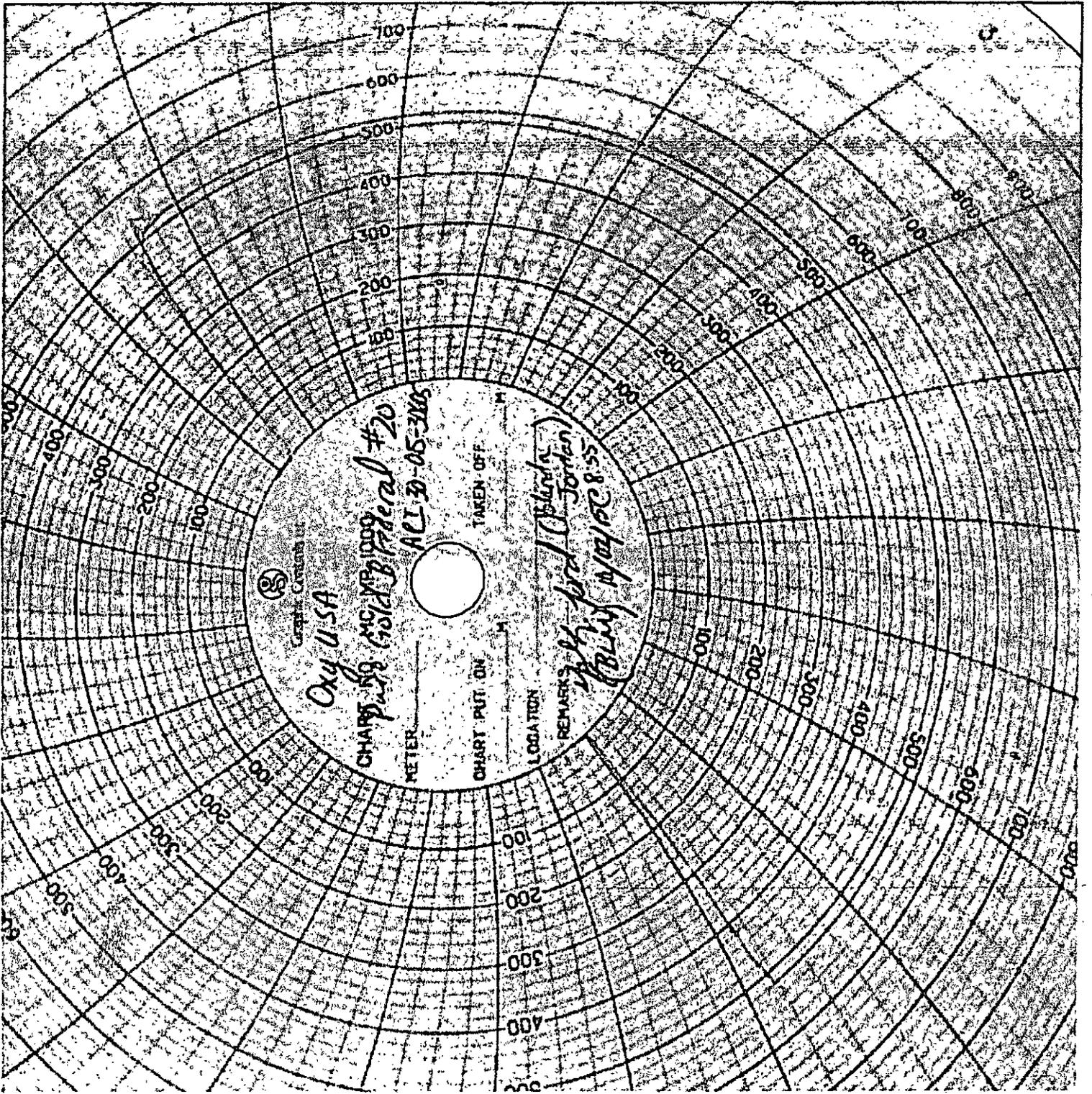
7-7/8" hole @ 8077'
5-1/2" csg @ 8077'
w/ 1571sx-TOC-478'-TS
DVT @ 6029', 3913'

2-7/8" lbg & pkr @ 7695'

5" expandable liner @ 7480-7618' 7622-7792'
Sqz csg lk @ 7618-7622' w/ 900sx cmt
Perfs @ 7740-7774'

PB-8030'

TD-8077'



Oxy USA

CHART #20
MAGNETIC #20
ACI 30-05-2003

TAKEN OFF

CHART PUT ON

LOCATION

REMARKS

Blind 10/21/02 8:55

