

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS Artesia**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC061862

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
COTTON DRAW UNIT 238H

9. API Well No.  
30-015-43269-00-X1

10. Field and Pool, or Exploratory  
PADUCA

11. County or Parish, and State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator Contact: MEGAN MORAVEC  
DEVON ENERGY PRODUCTION CO LP Email: Megan.Moravec@dvn.com

3a. Address  
333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-552-3622

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 13 T25S R31E NWNW 200FNL 610FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(9/7/15-9/9/15) Spud @ 07:30. TD 17-1/2? hole @ 790?. RIH w/ 17 jts 13-3/8? 54.5# J-55 BTC, set @ 775?. Lead w/ 1015 sx CIC, yld 1.34 cu ft/sk. Disp w/ 114 bbls displacement. Circ 110 bbls cmt to surf. PT BOPE @ 250/3000 psi, OK. PT all mud lines back to pumps @ 250/5000 psi, OK.

11/20/15 LRD  
Accepted for record  
NMOCD

(9/11/15-9/13/15) TD 12-1/4? hole @ 4360? RIH w/ 95 jts 9-5/8? 40# J-55 BTC, set @ 4341.4?. Lead w/ 895 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 325.4 bbls displacement. Circ 2.5 bbls cmt to surf. TOC @ surf. Intsall Hanger Madrel Packoff, PT packoff to 5000 psi for 15 min, OK. Continued drlg, set pkr @ 4595.1?. Close annular and pressure up to 1500 psi, hold for 30 min. OK.

NM OIL CONSERVATION  
ARTESIA DISTRICT

NOV 19 2015

(9/22/15-9/30/15) TD 8-3/4? hole @ 15133?. RIH w/ 370 jts 5-1/2? 17# P110RY csg, set @ 15133?. 1st stage lead w/ 1325 sx CIC, yld 2.30 cu ft/sk. Tail w/ 1095 sx CIC, yld 1.23 cu ft/sk. Disp w/ 140

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #321565 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/29/2015 (16JAS0835SE)**

Name (Printed/Typed) MEGAN MORAVEC Title REGULATORY ANALYST

Signature (Electronic Submission) Date 10/27/2015

ACCEPTED FOR RECORD

NOV 5 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #321565 that would not fit on the form**

**32. Additional remarks, continued**

bbbs displacement. Drop weatherford opening tool, DVT set @ 4557.2?. No cmt to surf, ETOC @ 4060?.  
2nd stage lead w/ 215 sx CIC, yld 2.82 cu ft/sk. Tail w/ 50 sx CIC, yld 1.33 cu ft/sk. Disp w/ 104  
bbbs displacement. ETOC @ 2047?. RR @ 00:00.