

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

INJECTION WELL

2. Name of Operator

RAY WESTALL OPERATING, INC.

3a. Address

P.O. BOX 4, LOCO HILLS, NM 88255

3b. Phone No. (include area code)

575-677-2370

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC-13, TWP-18S, RNG-31E, 660' FNL & 660' FWL

Lat.

Long.

5. Lease Serial No.

NMLC58709A

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Name and/or No.

NM71048X

8. Well Name and No.

TAYLOR UNIT # 13

9. API Well No.

30-015-05534

10. Field and Pool, or Exploratory Area

SHUGART, YATES, 7R, QN, GB

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-off

☒ Altering Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☒ Subsequent Report

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other CONVERT TO

☐ Change Plans

☐ Plug and abandon

☐ Temporarily Abandon

INJECTION

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED PROCEDURE

RD 11/20/15
accepted for record
NMOC

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 16 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

RENE HOPE

Title:

BOOKKEEPER

Signature:

Date:

11/13/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by:

Title:

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office:

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will. States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Pending BLM approvals will
subsequently be reviewed
and scanned

Department or agency of the United

TAYLOR FEDERAL # 13

NOTIFIED BLM – PAUL SWARTZ WE WERE RIGGING UP, WAS TOLD TO NOTIFY NM OCD WHEN READY TO RUN MIT.

09/13/15 - RIG UP WELL SERVICE UNIT, PULL RODS, PUMP AND TBG FROM WELL.

09/14/15 – RIG UP LOGGING SERVICE TO RUN CBL. ESTIMATED TOC @ 2220' FROM SURFACE. ORDERED IPC 3 ½" TBG AND PKR. RD PULLING UNIT, WAIT ON TBG.

10/05/15 – RECEIVED TBG, RIG UP WELL SERVICE UNIT. RIH WITH 7" AD- PKR, PUMP PKR FLUID. SET PKR @ 3381'. RIG DOWN WELL SERVICE UNIT. NOTIFY MR. RICHARD INGE TO ARRANGE MIT TEST.

10/06/15 – PRESSURE UP ON ANNULUS, WOULD NOT TEST, WILL HAVE TO GET WELL SERVICE UNIT TO FIX PACKER. WILL NOTIFY OCD WHEN REPAIRED.

10/22/15 – RIG UP WELL SERVICE UNIT. PULL 25K TENTION INTO PACKER. LOAD ANNULUS WITH PACKER FLUID – TEST TO 500 PSI. HELD OK. NOTIFY MR RICHARD INGE – OCD TO LINE UP MIT TEST FOR 10/23/15.

10/23/15 – PERFORM MIT TEST 500 PSI, CHARTED FOR 30 MINUTES. LOST 20 PSI, HELD OK. COPY OF CHART SENT WITH MR. INGE. START BUILDING INJECTION FACILITIES. READY TO START INJECTION.

11/10/15 – INJECTION FACILITIES COMPLETE. START INJECTION. INITIAL RATE 1000 BPD @ 600 PSI.

NM OCD WFX 936 02/16/15

WELL SCHEMATIC



Taylor Unit #13

Re: ~~_____~~
Re: ~~_____~~

Annulus Monitored
or open to atmosphere

Injection Pressure Regulated
and Volumes Reported

Surface Casing

Intermediate Casing

RAY WESTALL OPERATING, INC.

3 1/2" I.D. Tbg.

~~Production Casing~~

Annulus Loaded
w/ Inert Packer Fluid

PKr set @ 3381'

open hole 3461'-3567'

Production Casing

DTD @



