Form 3160- 5 (August, 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010 Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMLC58709A Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee, or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA. Agreement Name and/or No. SUBMIT IN TRIPLICATE - Other Instructions on page 2. NM71048X Type of Well Oil Well INJECTION WELL 8. Well Name and No. Gas Well X Other Name of Operator TAYLOR UNIT # 13 RAY WESTALL OPERATING, INC. 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-015-05534 P.O. BOX 4, LOCO HILLS, NM 88255 575-677-2370 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Lat. SHUGART, YATES, 7R, QN, GB 11. County or Parish, State SEC-13, TWP-18S, RNG-31E, 660' FNL & 660' FWL Long. **EDDY** NM 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Acidize Production ( Start/ Resume) Water Shut-off Deepen Altering Casing Fracture Treat Reclamation Well Integrity New Construction CONVERT TO X Subsequent Report Casing Repair Recomplete X Other INJECTION Change Plans Plug and abandon Temporanily Abandon Plug back Final Abandonment Notice Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) SEE ATTACHED PROCEDURE NM OIL CONSERVATION ARTESIA DISTRICT NOV 1 6 2015 RECEIVED 14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed) BOOKKEEPER RENE HOPE Pending BLM approvals will 11/13/15 subsequently be reviewed THIS SPACE FOR FEDERAL OR STATE OFFICE USF and scanned Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office: the applicant conduct operations Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will. ment or agency of the United

(Instructions on page 2)

States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

## TAYLOR FEDERAL # 13

NOTIFIED BLM – PAUL SWARTZ WE WERE RIGGING UP, WAS TOLD TO NOTIFY NM OCD WHEN READY TO RUN MIT.

09/13/15 - RIG UP WELL SERVICE UNIT, PULL RODS, PUMP AND TBG FROM WELL.

09/14/15 - RIG UP LOGGING SERVICE TO RUN CBL.ESTIMATED TOC @ 2220' FROM SURFACE.ORDERED IPC 3 ½" TBG AMD PKR. RD PULLING UNIT, WAIT ON TBG.

10/05/15 – RECEIVED TBG, RIG UP WELL SERVICE UNIT. RIH WITH 7" AD- PKR, PUMP PKR FLUID. SET PKR @ 3381'. RIG DOWN WELL SERVICE UNIT. NOTIFY MR. RICHARD INGE TO ARRANGE MIT TEST.

10/06/15 – PRESSURE UP ON ANNULUS, WOULD NOT TEST, WILL HAVE TO GET WELL SERVICE UNIT TO FIX PACKER. WILL NOTIFY OCD WHEN REPAIRED.

10/22/15 – RIG UP WELL SERVICE UNIT. PULL 25K TENTION INTO PACKER. LOAD ANNULUS WITH PACKER FLUID – TEST TO 500 PSI. HELD OK. NOTIFY MR RICHARD INGE – OCD TO LINE UP MIT TEST FOR 10/23/15.

10/23/15 - PERFORM MIT TEST 500 PSI, CHARTED FOR 30 MINUTES. LOST 20 PSI, HELD OK. COPY OF CHART SENT WITH MR. INGE. START BUILDING INJECTION FACILITIES. READY TO START INJECTION.

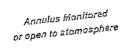
11/10/15 - INJECTION FACILITIES COMPLETE. START INJECTION. INITIAL RATE 1000 BPD @ 600 PSI.

NM OCD WFX 936 02/16/15

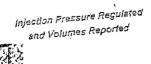


Taylor Unit #13

Randon Bata:



Annulus Loaded w/ Inert Packer Fluid



Surface Casing

Intermediate Casing

31/3" I.D.L Thg.

THE STREET

DTD @

PKr set @ 3381

open hole 3461-3567

Production Casing

