

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-32987
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TELEDYNE 20
8. Well Number #2
9. OGRID Number 4323
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2958' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location  
 Unit Letter F : 1650 feet from the NORTH line and 1980 feet from the EAST line  
 Section 20 Township 23S Range 29E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron USA Inc to TA the above well as following procedure:

MIRU pulling unit.  
 Pull rods, pump, tubing and BHA  
 Run back in hole with tubing and spot 2%KCL with corrosion inhibitor from current PBTD to surface.  
 POOH with tubing and lay down  
 RU wireline and set 5 1/2" CIBP at 6370' (52' above top of Delaware perms)  
 Dump ball 35' of cement on top of CIBP  
 Pressure test to 550 PSI for 30 minutes after giving NMOCD rep 48 hr notice.

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

*LAST PROD 9/1/2014*

**NM OIL CONSERVATION**  
 ARTESIA DISTRICT  
 OCT 30 2015

Please find attached wellbore diagrams.

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 10/28/2015

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

APPROVED BY: RUIVARO/NGS TITLE COMPLIANCE OFFICER DATE 11/23/15

Conditions of Approval (if any):

**Teledyne 20-2  
CURRENT WELLBORE DIAGRAM**

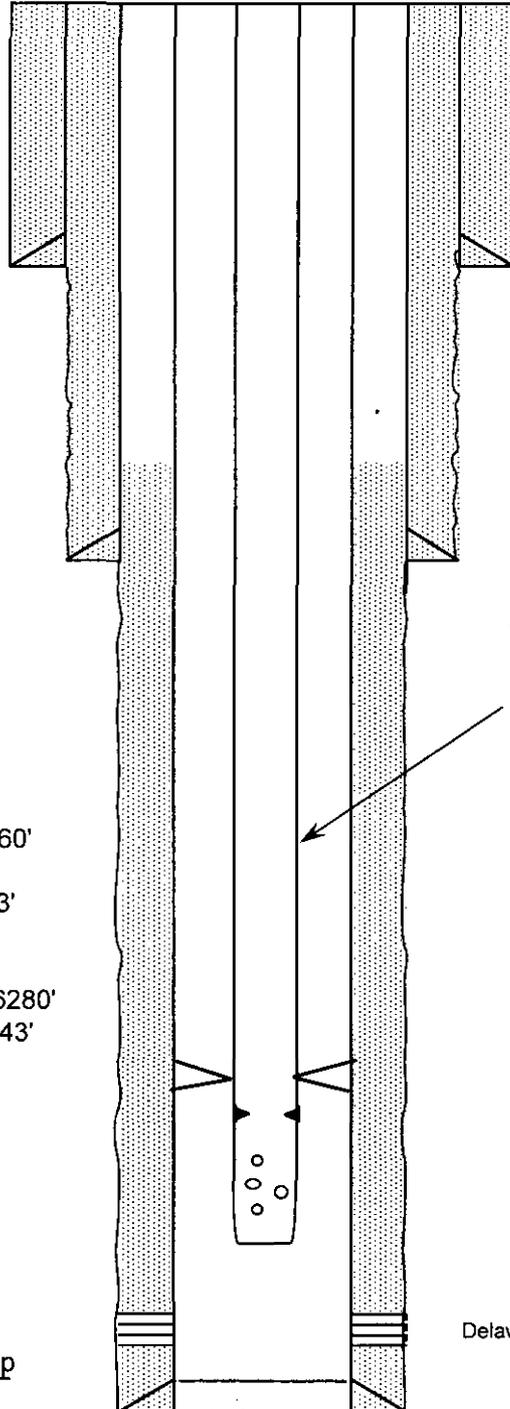
Created: 10/26/15 By: RJD  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: Teledyne 20  
 Field: Harroun Ranch (Delaware NE)  
 Surf. Loc.: 1650' FNL & 1980' FWL  
 Bot. Loc.: \_\_\_\_\_  
 County: Eddy St.: NM  
 Status: Shut-in Producer

Well #: 2 St. Lse: \_\_\_\_\_  
 API: 30-015-32987  
 Unit Ltr.: F Section: 20  
 TSHP/Rng: 23S / 29E  
 Directions: \_\_\_\_\_  
 CHEVNO: HN2257  
 OGRID: 4323

**Surface Casing**  
 Size: 13-3/8"  
 Wt., Grd.: 48#, H-40  
 Depth: 434'  
 Cmt: 400 sx  
 Circulate: yes; 85 sx  
 TOC: Surface  
 Hole Size: 17-1/2"

**Intermediate Casing**  
 Size: 8-5/8"  
 Wt., Grd.: 32#, J-55  
 Depth: 2831'  
 Cmt: 800 sx  
 Circulate: Yes; 100 sx  
 TOC: Surface  
 Hole Size: 11"

**Production Casing**  
 Size: 5-1/2"  
 Wt., Grd.: 17#, J-55  
 Depth: 6600'  
 Cmt: 850 sx  
 Circulate: No  
 TOC: 2123' calc @ 60% Fillup  
 Hole Size: 7-7/8"



KB: \_\_\_\_\_  
 DF: \_\_\_\_\_  
 GL: 2,958  
 Ini. Spud: 11/11/03  
 Ini. Comp.: 12/09/03

**Tubing String**  
 190 jts 2-7/8" tbg  
 Tbg/Anchor Catcher  
 10 jts 2-7/8" tbg  
 SN  
 Ported Nipple  
 2-7/8" tbg sub  
 2-7/8" perforated tbg jt  
 2 Jts 2-7/8" BP tbg

Rod String	Ft
7/8" rod sub	2
80 - 7/8" D rods	2025
158 - 3/4" D rods	3950
10 - 1" D rods	250
Rod centralizer	1
Rod insert pump	16

Delaware Perfs: 6,422'-6436'

PBTD: 6,552'  
 TD: 6,600'

**Teledyne 20-2**  
**PROPOSED TA WELLBORE DIAGRAM**

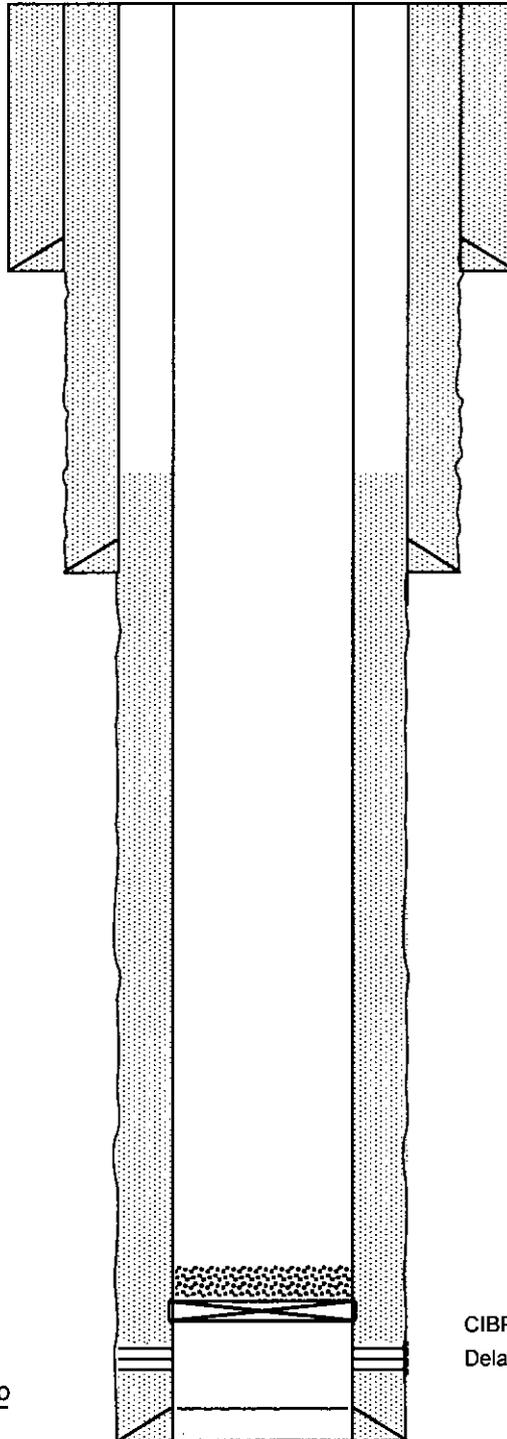
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CIBP @ 6370' w/ 35' cement  
 Delaware Perfs: 6,422'-6436'

PBTD: 6,552'