



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
TOP OF SALT	652	1948	BARREN	TOP OF SALT	652
CAPITAN	2452	4036	BARREN	CAPITAN	2452
DELAWARE	4439	6763	OIL	DELAWARE	4439
BONE SPRING	6763		OIL	BONE SPRING	6763

32. Additional remarks (include plugging procedure):

Formation: Bottom not listed for Bone Spring; formation bottom not penetrated.

(12/8/14) 1st Cement Squeeze: pumped 325 sx CIH cmt, yld 1.23 cu ft/sk. Disp w/ 6 bbls FW. Circ 130 sx cmt to surface. TOC @ 1477', bottom @ 1982'.

(12/10/14) 2nd Cement Squeeze: pumped 390 sx CIH cmt, yld 1.23 cu ft/sk. Disp w/ 6.5 bbls FW. Reverse circ out 14 bbls w/ 1/2 bbl cmt back to surface. TOC @ 26', bottom @ 465'.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #299236 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 06/13/2015 ()

Name (please print) LUCRETIA A MORRIS Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission) Date 04/23/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for transaction #299236 that would not fit on the form**

**32. Additional remarks, continued**

(12/20/14) Intermediate casing: Open DV Tool, set bottom @ 2395.9'.

Production Casing: RIH w/ 125 jts 5-1/2" 17# P-110 BT csg, followed by 179 jts 7" 29# P-110 BT csg, set @ 13093'.