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	DEPARTMENT OF THE IN	UNITED STATES PARTMENT OF THE INTERIOR		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS		5.	5. Lease Serial No. NMLC061634B			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			-6.	6. If Indian, Allottee or Tribe Name		
,SUBMIT IN T	RIPLICATE - Other instruc	tions on reverse side.	7.	If Unit or CA/Agr 891000303X	cement, Name and/or No	
1. Type of Welt Gas Well Other			8.	8. Well Name and No. POKER LAKE UNIT CVX JV PB 006H		
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: ticherry@basspet.com			9.	9. API Well No. 30-015-40764-00-S1		
3a. Address 3b. Phone No. (include area code) P O BOX 2760 Ph: 432-683-2277			e) 10	10. Field and Pool, or Exploratory WC BIG SINKS		
MIDLAND, TX 79702	T. R. M. or Survey Description	· ·	11	. County or Parish,	and State	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T25S R31E NWNW 150FNL 660FWL 32.122642 N Lat, 103.806088 W Lon				EDDY COUNTY, NM		
12. CHECK API	PROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPO	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent		📋 Deepen	Production	(Start/Resume)	UWater Shut-Of	
Subsequent Report	□ Alter Casing	Fracture Treat	Reclamation		□ Well Integrity	
Final Abandonment Notice	Casing Repair	New Construction	Recomplete		Other Venting and/or Fl	
	. Change Plans	Plug and Abandon Plug Back	G Temporarily Water Disp	Temporarily Abandon		
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