

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
DESIGN DISTRICT
OCD Artesia
AUG 11 2015
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator: OXY USA INCORPORATED
Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

3. Address: P.O. BOX 50250, MIDLAND, TX 79710
3a. Phone No. (include area code): Ph: 432-685-5936

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: NENE Lot A 660FNL 990FEL
At top prod interval reported below: NENE Lot A 660FNL 990FEL
At total depth: NENE Lot A 660FNL 990FEL

5. Lease Serial No. NMNM40659

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. PURE GOLD D FEDERAL 13

9. API Well No. 30-015-35800

10. Field and Pool, or Exploratory SAND DUNES DELAWARE, WEST

11. Sec., T., R., M., or Block and Survey or Area Sec 28 T23S R31E Mer

12. County or Parish EDDY
13. State NM

14. Date Spudded 09/02/2009
15. Date T.D. Reached 09/10/2009
16. Date Completed 12/30/2011
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* 3365 GL

18. Total Depth: MD TVD 8120
19. Plug Back T.D.: MD TVD 8020
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 H40	42.0	0	593	0	440	118	0	0
10.625	8.625 J55	32.0	0	4240	0	1080	375	0	0
7.875	5.500 J55	17.0	0	8120	4290	1440	487	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7306							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	6604	7886	7824 TO 7886	0.370	105	OPEN
B)			6604 TO 6890	0.430	20	OPEN
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6604 TO 6890	1000G 7.5% HCL ACID + 8871G TRT WTR + 4447G WF GR21 + 138316G DF 200R-16 W/2340# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
12/30/2011	01/16/2012	24	▶	28.0	27.0	143.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI			▶	28	27	143	964	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			▶					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI			▶					

ACCEPTED FOR RECORD

ELECTRIC PUMPING UNIT

AUG 6 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	4226	4261	OIL, GAS, WATER	DELAWARE	4226
BELL CANYON	4262	5133	OIL, GAS, WATER	BELL CANYON	4262
CHERRY CANYON	5134	6444	OIL, GAS, WATER	CHERRY CANYON	5134
BRUSHY CANYON	6445	8062	OIL, GAS, WATER	BRUSHY CANYON	6445
BONE SPRING	8063	8120	OIL, GAS, WATER	BONE SPRING	8063

32. Additional remarks (include plugging procedure):
WBD is attached.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

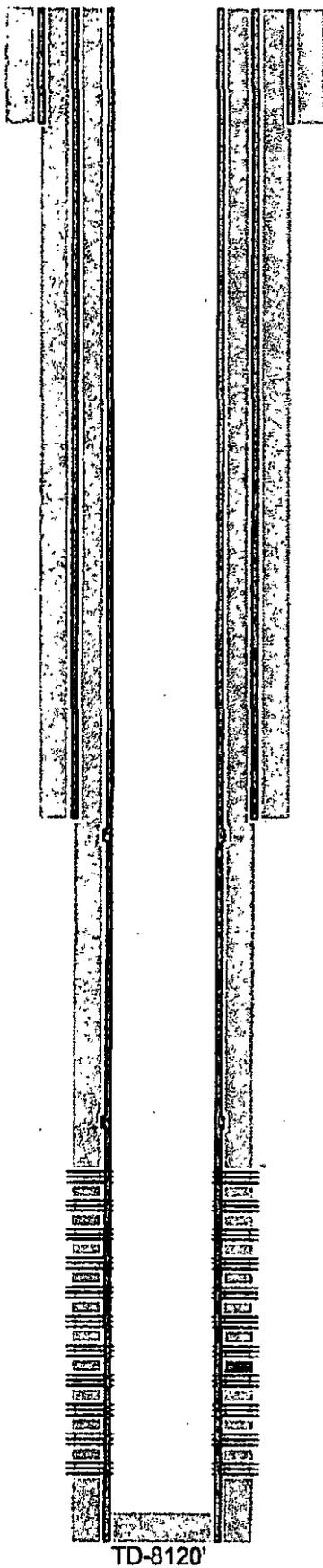
**Electronic Submission #301712 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 06/15/2015 ()**

Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 05/14/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY USA Inc.
Pure Gold D Federal #13
API No. 30-015-35800



14-3/4" hole @ 593'
11-3/4" csg @ 593'
w/ 440sx-TOC-Surf-Circ

10-5/8" hole @ 4240'
8-5/8" csg @ 4240'
w/ 1080sx-TOC-Surf-Circ

7-7/8" hole @ 8120'
5-1/2" csg @ 8120'
DVT's @ 5905', 4290'
w/ 1440sx-TOC-Surf-Circ

Perfs @ 6604-6890'

Perfs @ 7824-7886'

PB-8020'

TD-8120'