

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM CONSERVATION
ARTESIA DISTRICT
APTESIA
AUG 11 2015
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM100558

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **RKI EXPLORATION & PRODUCTION** Contact: **HEATHER BREHM**
Email: **hbrehm@rkixp.com**

8. Lease Name and Well No.
RDX FEDERAL 10

3. Address **210 PARK AVE STE 900
OKLAHOMA CITY, OK 73102**

3a. Phone No. (include area code)
Ph: 405-996-5769

9. API Well No.
30-015-41577

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **SESE 990FSL 990FEL 32.052660 N Lat, 103.863640 W Lon**
At top prod interval reported below **SESE 990FSL 990FEL 32.052660 N Lat, 103.863640 W Lon**
At total depth **SESE 990FSL 990FEL 32.052660 N Lat, 103.863640 W Lon**

10. Field and Pool, or Exploratory
BRUSHY DRAW; DELAWARE, EAST

11. Sec., T., R., M., or Block and Survey
or Area **Sec 10 T26S R30E Mer NMP**

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
12/28/2014

15. Date T.D. Reached
01/11/2015

16. Date Completed
 D & A Ready to Prod.
02/18/2015

17. Elevations (DF, KB, RT, GL)*
3145 GL

18. Total Depth: MD **7715** TVD **7715**

19. Plug Back T.D.: MD **7617** TVD **7617**

20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CEMENT, POR, RES

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	995		835	242	0	
12.250	9.625 J55	40.0	0	3649		1228	399	0	
7.875	5.500 HCP110	17.0	0	7704	5571	1025	301	5571	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5722							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE SANDS	5570	7488	5770 5770 TO 7488	3.130	202	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5570 TO 7488	15% HCL, LINEAR GEL/ CROSS LINK, 16/30 WHITE, 16/30 RESIN/TOTAL SAND=393,620 LBS/LTR = 8,499 BBLs

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
02/18/2015	02/26/2015	24	→	230.0	212.0	783.0	39.8	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
25/64	SI 270	140.0	→	230	212	783	921	POW

ACCEPTED FOR RECORD

ELECTRIC PUMP SUB-SURFACE

AUG 6 2015

[Signature]

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #294299 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Reclamation Date: 8/26/15

[Handwritten Signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE/BELL CANYON	3653	4768	WATER	RUSTLER	990
CHERRY CANYON	4768	5840	OIL-GAS	DELAWARE/BELL CANYON	3653
BRUSHY CANYON	5840	7488	OIL-GAS	CHERRY CANYON	4768
				BRUSHY CANYON	5840

32. Additional remarks (include plugging procedure):
NO SALT FORMATIONS DEPTH VISIBLE OR LOGGED
SURFACE GEOLOGY: Qep

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #294299 Verified by the BLM Well Information System.
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 06/15/2015 ()**

Name(please print) HEATHER BREHM Title REGULATORY ANALYST

Signature (Electronic Submission) Date 03/09/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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