

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-015-43040
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
MIDNIGHT SUN 2 26 27

6. Well Number:
005H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
CHEVRON U.S.A.

9. OGRID
4323

10. Address of Operator
15 SMITH ROAD
MIDLAND, TEXAS 79705

11. Pool name or Wildcat
DELAWARE RIVER; BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	2	26S	27E		175	NORTH	775	WEST	EDDY
BH:	M	2	26S	27E		288	SOUTH	542	WEST	EDDY

13. Date Spudded
06/09/2015

14. Date T.D. Reached
07/22/2015

15. Date Rig Released
10/07/2015

16. Date Completed (Ready to Produce)
08/18/2015

17. Elevations (DF and RKB, 3222' GL)

18. Total Measured Depth of Well
14,126'

19. Plug Back Measured Depth
13,894'

20. Was Directional Survey Made?
YES

21. Type Electric and Other Logs Run
CBL/CCL/UGR

22. Producing Interval(s), of this completion - Top, Bottom, Name
9412-13,824 BONE SPRING

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48	496	17.5	605 SX	
9.625	40	7539	12.25	4100 SX	
5.5	17	14,101	8.75	1160 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8456'	

26. Perforation record (interval, size, and number)
9412-13,824 (SEE ATTACHED WELLBORE DIAGRAM)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
9412-13,824
AMOUNT AND KIND MATERIAL USED
FRAC W/CLEAN VOLUME-2,754,603 GALS
TOTAL PROPPANT-4,514,415 LBS

PRODUCTION

Date First Production
09/14/2015

Production Method (Flowing, gas lift, pumping - Size and type pump)
FLOWING

Well Status (Prod. or Shut-in)
PRODUCING

Date of Test
10/17/2015

Hours Tested
24

Choke Size

Prod'n For Test Period

Oil - Bbl
490

Gas - MCF
1460

Water - Bbl.
2624

Gas - Oil Ratio
2979

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By

31. List Attachments
WELLBORE SCHEMATIC, TUBING SUMMARY, SUMMARY REPORTS

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Denise Pinkerton Printed Name DENISE PINKERTON Title Regulatory Specialist Date: 11/24/2015
 E-mail Address leakejd@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
LAMAR	2337	T. Canyon	T. Ojo Alamo	T. Penn A"
CHERRY CANYON	3164	T. Strawn	T. Kirtland	T. Penn. "B"
BRUSHY CANYON	4404	T. Atoka	T. Fruitland	T. Penn. "C"
BN SPR LMSTN	6000	T. Miss	T. Pictured Cliffs	T. Penn. "D"
FIRST BN SPR	6879	T. Devonian	T. Cliff House	T. Leadville
SECOND BN SPR	7606	T. Silurian	T. Menefee	T. Madison
TBSG	8710	T. Montoya	T. Point Lookout	T. Elbert
WOLFCAMP	9052	T. Simpson	T. Mancos	T. McCracken
		T. McKee	T. Gallup	T. Ignacio Otzte
		T. Ellenburger	Base Greenhorn	T. Granite
		T. Gr. Wash	T. Dakota	
		T. Delaware Sand	T. Morrison	
		T. Bone Springs	T. Todilto	
		T. _____	T. Entrada	
		T. _____	T. Wingate	
		T. _____	T. Chinle	
		T. _____	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

✓

2337	3163	LIMESTONE/SHALE					
3164	4403	SANDSTONE					
4404	5999	SANDSTONE					
6000	6878	LIMESTONE					
6879	7605	SANDSTONE					
7606	8709	SANDSTONE					
8710	9051	SANDSTONE					
9052	TD	SHALE					