	UNITED STATES EPARTMENT OF THE IN REAU OF LAND MANA(tosio	ORM APPROVED DMB No. 1004-0137 spires: October 31, 2014	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
/	IIT IN TRIPLICATE – Other ins	structions on page 2.	7. If Unit of CA/Agree	7. If Unit of CA/Agreement, Name and/or No.	
I. Type of Well Gas Well Other			8. Well Name and No.	8. Well Name and No. Littlefield BO Federal	
Name of Operator OGX Operating, LLC			9. API Well No. See below		
a. Address O. Box 2064 lidland, Texes 79702		Phone No. (include area code) 32-685-1287	10. Field and Pool or E Brushy Draw;Delaw		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 34, T26S, R29E			•	11. County or Parish, State Eddy Co, New Mexico	
12. CHE	CK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF N	OTICE, REPORT OR OTHI	ER DATA	
TYPE OF SUBMISSION		TYPE OF .	ACTION		
Notice of Intent	Acidize		Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair		Recomplete	Other Change of operator Effective 12/1/14	
Attach the Bond under which the following completion of the invol testing has been completed. Fina determined that the site is ready finance in the site is ready for the second	work will be performed or provid lved operations. If the operation r I Abandonment Notices must be f or final inspection.) (A) and CFR 3162.3 we are no	give subsurface locations and measure the Bond No. on file with BLM/BL results in a multiple completion or rec filed only after all requirements, inclu- tifying you of a change of operator	A. Required subsequent rep ompletion in a new interval, ding reclamation, have been	orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has	
ittlefield Bo Federal #1: Sec. 34, 1 ittlefield Bo Federal #2: Sec. 34, 1 ittlefield Bo Federal #3: Sec. 34, 1 ittlefield Bo Federal #4: Sec. 34, 1	T26S, R29E, Eddy Co., NM, Ał T26S, R29E, Eddy Co., NM, Ał T26S, R29E, Eddy Co., NM, Ał T26S, R29E, Eddy Co., NM, Ał	PI #30-015-24529 PI #30-015-25609 PI #30-015-25622	(L) ///20/ Jopined for M NMOCD	La NOV 0 9 2015	
	200; (1202; 200; 00;; (111;) 1			RECEIVED	
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ittlefield Bo Federal #5: Sec. 34, 1 IGX Operating, LLC as new opera r portion of lease described	ator, accepts all applicable term	ows (43 CFR 3104): BLM Bond: N SLO Bond: O		ations conducted on the lease	
ittlefield Bo Federal #5: Sec. 34, 1 OGX Operating, LLC as new operat r portion of lease described IGX Operating, LLC meets federa	ator, accepts all applicable term	ows (43 CFR 3104): BLM Bond: N SLO Bond: O State of New SE	MB001200, \$25,000.00 GB1041, \$25,000.00 Mexico Blanket Bond: 80 E ATTACHED F	ations conducted on the lease 21139, \$50,000.00 OR	
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval - Change of Operator

OGX Operating, LLC

Littlefield BO Fedeal #1, #2, #3,#4,#5, API: 3001503748, 3001524529, 3001525609, 3001525622, 3001526423 Leases: NMLC065928A

- 1. Tank battery^Imust be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method, as per Onshore Order #7
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.