Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

5.	Lease Serial No.
	NMLC029415B

Do not use this form for pr abandoned well. Use form	If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE - O		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. PUCKETT 13 FEDERAL COM 35H
Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com		9. API Well No. 30-015-42420-00-S1
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-686-3087	10. Field and Pool, or Exploratory FREN
4. Location of Well (Footage, Sec., T., R., M., or Surv	11. County or Parish, and State	
Sec 13 T17S R31E SWSE 150FSL 2290FE 32.827714 N Lat, 103.821438 W Lon	EDDY COUNTY, NM	
12 CHECK APPROPRIATE F	OX(ES) TO INDICATE NATURE OF NOTIC	TE REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
Notice of fine in	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	Well Integrity
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari
	Convert to Injection	□ Plug Back	☐ Water Disposal	ng.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC respectfully request to flare at the Puckett 13 Federal Com 35H Battery.

Number of wells to flare: (1) Puckett 13 Federal Com 35H 30-015-42420

144 Oil/Day 283 MCF/Day

Requesting to flare from 5/1/15 - 7/30/15. Due to Dcp planned midstream curtailment.

1) 10 boles

SEE ATTACHED FOR **CONDITIONS OF APPROVAL**

14. I hereby certify tha	t the foregoing is true and correct. Electronic Submission #300132 verifie For COG OPERATING LI Committed to AFMSS for processing by CA	.C, sent to the Carlsbad					
Name (Printed/Type	d) CHASITY JACKSON	Title PREPARER	•				
Signature	(Electronic Submission)	Date 05/01/2015					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED		CHARLES NIMMER TitlePETROLEUM ENGINEER	Date 10/12/2015				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Puckett 13 Federal Com 35H 30-015-42420-00-S1 COG Operating LLC October 12, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

CLN 101215