

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO Energy, Inc 500 W. Illinois St Ste 100 Midland, Texas 79701		² OGRID Number 005380
⁴ API Number 30-0 15-42929		³ Reason for Filing Code/Effective Date NW
⁵ Pool Name Corral Canyon; Del, NW		⁶ Pool Code 96464
⁷ Property Code 314121	⁸ Property Name Corral Canyon Federal	⁹ Well Number 17H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	4	25S	29E		180	South	221	West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
4	4	25S	29E		199.6	North	669.2	West	Eddy

¹² Lse Code P	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
33479	HollyFrontier Refining & Marketing LLC 015694 10 Destra Drive Suite 350 W Midland, Texas 79707	O
36785	DCP Midstream 5718 Westheimer, Ste 2000 Houston, TX 77057	G

**NM OIL CONSERVATION
ARTESIA DISTRICT
DEC 10 2015
RECEIVED**

IV. Well Completion Data

²¹ Spud Date 02/17/2015	²² Ready Date 08/04/2015	²³ TD 6500'/11,044'	²⁴ PBD 6500'/10,950'	²⁵ Perforations 6700'-10,902'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8" 54.5# J-55 BTC	600'	2480sx CI C, TOC: 0'		
12-1/4"	9-5/8" 36# J-55 LTC	2895'	950sx 35/65 POZ, TOC: 0'		
8-3/4"	5-1/2" 17# HCP-110 BTC	11,045'	1665sx C/H, TOC: 2550'		
	2-7/8" 6.5# L-80	5610'			

V. Well Test Data

³¹ Date New Oil 10/29/2015	³² Gas Delivery Date 10/29/2015	³³ Test Date 11/20/2015	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size 120	³⁸ Oil	³⁹ Water 1770	⁴⁰ Gas 245	⁴¹ Test Method	

⁴³ hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Stephanie Rabadue*

Printed name: **Stephanie Rabadue**

Title: **Regulatory Analyst**

E-mail Address: **stephanie_rabadue@xtoenergy.com**

Date: **11/23/2015** Phone: **432-620-6714**

OIL CONSERVATION DIVISION

Approved by: *Al Wade*

Title:

Approval Date: **12-14-15**

Pending BLM approvals will subsequently be reviewed and scanned *RD*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM15302

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
CORRAL CANYON FEDERAL 17H

9. API Well No.
30-015-42929

10. Field and Pool, or Exploratory
CORRAL CANYON; DEL, NW

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY, INC
Contact: STEPHANIE RABADUE
E-Mail: stephanie_rabadue@xtoenergy.com

3a. Address
500 W. ILLINOIS ST STE 100
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-620-6714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T25S R29E Mer NMP 180FSL 221FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion:
04/27/2015: Run CBL. TOC: 2550?
07/17-07/19/2015: Prep for frac.
07/20-07/22/2015: MIRU frac equip. Prep for frac. Test lines to 9500psi. Perf & Plug Frac well in 15 stages fr/6700?-10,902? w/70,186lbs 16/30 White Sand, 36,848lbs 16/30 CoolSet, 32,012gals Slickwater & 32,712 gals Lightning 1800 (see frac focus).
07/27-08/04/2015: MIRU Equip for CO. CO well. RIH w/tbg & pkr. Set pkr @ 5703?
08/05-08/22/2015: Testing. Flowing water only.
08/24-08/29/2015: MIRU PU. Install ESP & electricity. Set ESP @ 5424?
08/30-10/28/2015: Testing. Flowing water only.
10/29/2015: Well on production.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #325500 verified by the BLM Well Information System For XTO ENERGY, INC, sent to the Carlsbad

Name (Printed/Typed) STEPHANIE RABADUE Title REGULATORY ANALYST

Signature (Electronic Submission) Date 12/04/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Pending BLM approvals will subsequently be reviewed and scanned 

Approved By _____ Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. any department or agency of the United States