Form 3160-5		NMOC		róny	
(August 2007) D				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
				5. Lease Serial No. NMLC068430	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agr 891000303J	ement, Name and/or No
1. Type of Well				8. Well Name and No. POKER LAKE UNIT CVX JV PC 006H	
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com			9	9. API Well No. 30-015-36636-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-683-2277) 1	0. Field and Pool, or WILDCAT	Exploratory
4. Location of Well <i>(Footage, Sec., 7</i>	T., R., M., or Survey Description)			L. County or Parish,	and State
Sec 33 T24S R30E SESE 35 32.167987 N Lat, 103.878578			-	EDDY COUNT	Y, NM
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, REP	ORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF ACTION			
☐ Notice of Intent	Acidize	🗖 Deepen	Production	(Start/Resume)	🖵 Water Shut-Off
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	on	📋 Well Integrity
	Casing Repair	□ New Construction	Recomplet		☑ Other Venting and/or Fla
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporari Water Disp	-	ng
13. Describe Proposed or Completed Op	peration (clearly state all pertinent of	details, including estimated starting	e date of any prope	osed work and appro-	ximate duration thereof.
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ork will be performed or provide th d operations. If the operation resul bandonment Notices shall be filed	ve subsurface locations and measu e Bond No. on file with BLM/BIA Its in a multiple completion or reco	red and true vertic Required subsec- ompletion in a new	al depths of all pertin quent reports shall be r interval, a Form 316	nent markers and zones. filed within 30 days 0-4 shall be filed once
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Additional data for EC transaction #320916 that would not fit on the form

32. Additional remarks, continued

July - 467 MCF Aug - 978 MCF Sept - 1209 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports

4

Revisions to Operator-Submitted EC Data for Sundry Notice #320916

7

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE SR	FLARE SR
Lease:	NMNM02862	NMLC068430
Agreement:	NMNM71016K	891000303J (NMNM71016K)
Operator:	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277
Admin Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com
	Ph: 432-683-2277	Ph: 432-683-2277
Tech Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com
	Ph: 432-683-2277	Ph: 432-683-2277
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PIERCE CROSSING; BS,E	WILDCAT
Well/Facility:	POKER LAKE UNIT CVX JV PC 006H Sec 33 T24S R30E Mer NMP SESE 350FSL 350FEL	POKER LAKE UNIT CVX JV PC 006H Sec 33 T24S R30E SESE 350FSL 350FEL

32.167987 N Lat, 103.878578 W Lon