Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

# SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No.
 Multiple--See Attached

abandoned we	6. If Indian, A	Allottee or Tribe Name				
SUBMIT IN TRI	7. If Unit or C Multiple	7. If Unit or CA/Agreement, Name and/or No. Multiple—See Attached				
I. Type of Well		8. Well Name and No. MultipleSee Attached				
☑ Oil Welt ☐ Gas Well ☐ Otl		·				
Name of Operator     XTO ENERGY INCORPORAT		ATTY URIAS extoenergy.com		API Well No.     MultipleSee Attached		
3a. Address 500 W ILLINOIS STREET SU MIDLAND, TX 79701	3b. Phone No. (include area cod Ph: 432-620-4318 Fx: 432-618-3530	CHERRY	10. Field and Pool, or Exploratory CHERRY CANYON NASH DRAW			
4. Location of Well (Footage, Sec., T	. R., M., or Survey Description)		11. County or	11. County or Parish, and State		
MultipleSee Attached			EDDY Co	DUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR	OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resu	ime)		
	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity		
Subsequent Report	□ Casing Repair	☐ New Construction	□ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari		
	Convert to Injection	☐ Plug Back	■ Water Disposal			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final NASH 42 BATTERY	operations. If the operation result andonment Notices shall be filed	ts in a multiple completion or re-	completion in a new interval, a Fe	orm 3160-4 shall be filed once		
ASSOCIATED WELLS: NASH UNIT #001 30-015-212 NASH UNIT #006 30-015-218 NASH UNIT #014 30-015-275 NASH UNIT #020 30-015-278 NASH UNIT #038 30-015-297 NASH UNIT #042H 30-015-37 NASH UNIT #049H 30-015-38	03 F 10 S 77 F 37 F 194 F	(BD 11/13/15	N	M OIL CONSERVATION ARTESIA DISTRICT NOV 1 9 2015		
			cord	RECEIVED		
		NMOCD	( )			
14. I hereby certify that the foregoing is  Com  Name (Printed/Typed) PATTY UF	Electronic Submission #29 For XTO ENERGY mitted to AFMSS for proces	Title REGAL	the C⁄arlsba⁄d			
Signature (Electronic S	ubmission)	Date 02/08/2	2015/	7 4 /		
THIS SPACE FOR FEDERAL OR STATE OF FICE USE 4 2/17						
Approved By  Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to	itable title to those rights in the su		CARLSBAD FIELD ON	Date Date		
Fitle 18 U.S.C. Section 1001 and Title 43 I	I S C Section 1212 make it a cri	me for any person knowingly and	i willfully to make to any departs	nent or agency of the United		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and ↑ States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdi≰tion.

# Additional data for EC transaction #290868 that would not fit on the form

### 5. Lease Serial No., continued

NMNM0556857 NMNM0556859 NMNM0556863 STATE

## 7. If Unit or CA/Agreement, Name and No., continued

891014168B 891014168X

#### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70992C	STATE	NASH LINIT 1	30-015-21277-00-S3	Sec 13 T23S R29E SENE 1980FNL 660FEL
NMNM70992C	STATE	NASH UNIT 14	30-015-27510-00-S1	Sec 13 T23S R29E NENE 660FNL 500FEL
NMNM70992C	NMNM0556857	NASH UNIT 20	30-015-27877-00-S1	Sec 18 T23S R30E NENW 1230FNL 1350FWL
NMNM70992C	NMNM0556859	NASH UNIT 38	30-015-29737-00-S1	Sec 13 T23S R29E SESW 330FSL 2450FWL
NMNM70992C	NMNM0556863	NASH UNIT 42H	30-015-37194-00-S1	Sec 18 T23S R30E SWNW 2015FNL 505FWL
NMNM70992C	STATE	NASH UNIT 6	30-015-21803-00-S2	Sec 18 T23S R30E SWNW 1980FNL 330FWL
NMNM70992X	NMNM0556863	NASH UNIT 49H	30-015-38663-00-S1	Sec 13 T23S R29E NENE 510FNL 500FEL

### 32. Additional remarks, continued

ENTERPRISE COMPRESSOR PROBLEMS CAUSING US TO FLARE INTERMITTENTLY AND CAN BE UP TO 7000MCFD. WE FLARED INTERMITTENTLY IN JANUARY 2015 FOR A TOTAL OF 13,866 MCF.

## Revisions to Operator-Submitted EC Data for Sundry Notice #290868

**Operator Submitted** 

Sundry Type:

FLARE

SR

Lease:

NMNM0554223

Agreement:

Operator:

XTO ENERGY INC. 500 W. ILLINOIS, SUITE 100 MIDLAND, TX 79701 Ph: 432-620-4318

Admin Contact:

PATTY URIAS '

REGULATORY ANALYST

E-Mail: patty\_urias@xtoenergy.com

Ph: 432-620-4318 Fx: 432-618-3530

Tech Contact:

PATTY URIAS REGULATORY ANALYST

E-Mail: patty\_urias@xtoenergy.com

Ph: 432-620-4318 Fx: 432-618-3530

Location:

State:

County: EDDY COUNTY.

Field/Pool:

NASH DRAW, DELAWARE/BS

Well/Facility:

NASH 42 BTY SEE BELOW

Sec 13 T23S R29E Mer NMP 1980FNL 660FEL

**BLM Revised (AFMSS)** 

**FLARE** 

SR

NMNM0556857 NMNM0556859

NMNM0556863

STATE

891014168B (NMNM70992C) 891014168X (NMNM70992X)

XTO ENERGY INCORPORATED 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701 bt: 432.520.5700

Ph: 432.620.6700

PATTY URIAS

REGULATORY ANALYST

E-Mail: patty\_urias@xtoenergy.com

Ph: 432-620-4318

Fx: 432-618-3530

PATTY URIAS REGULATORY ANALYST

E-Mail: patty\_urias@xtoenergy.com

Ph: 432-620-4318

Fx: 432-618-3530

NM

EDDY

**CHERRY CANYON** 

**NASH DRAW** 

**NASH UNIT 1** 

Sec 13 T23S R29E SENE 1980FNL 660FEL

NASH UNIT 14

NASH UNIT 14
Sec 13 T23S R29E NENE 660FNL 500FEL
NASH UNIT 20
Sec 18 T23S R30E NENW 1230FNL 1350FWL
NASH UNIT 38
Sec 13 T23S R29E SESW 330FSL 2450FWL
NASH UNIT 42H
Sec 18 T23S R30E SWNW 2015FNL 505FWL

NASH UNIT 6 Sec 18 T23S R30E SWNW 1980FNL 330FWL

NASH UNIT 49H Sec 13 T23S R29E NENE 510FNL 500FEL