

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC063873A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No. NNMN71016X

8. Well Name and No. POKER LAKE UNIT CVX JV BS 008H

9. API Well No. 30-015-39508

10. Field and Pool, or Exploratory WC; BONE SPRING

11. County or Parish, and State EDDY COUNTY, NM

1. Type of Well Oil Well Gas Well Other

2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com

3a. Address P O BOX 2760 MIDLAND, TX 79702 3b. Phone No. (include area code) Ph: 432-221-7379

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T24S R30E Mer NMP SWSE 50FSL 2360FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare 90-days, July - September 2014.

Wells going to this battery are as follows:

- Poker Lake Unit CVX JV PB 005H / 30-015-40763-00-S1
Poker Lake Unit CVX JV BS 008H / 30-015-39508-00-S1
Poker Lake Unit CVX JV BS 011H / 30-015-39693-00-S1
Poker Lake Unit CVX JV BS 022H / 30-015-41693-00-S1
Poker Lake Unit CVX JV BS 021H / 30-015-41554-00-S1
Poker Lake Unit CVX JV BS 025H / 30-015-41639

NM OIL CONSERVATION ARTESIA DISTRICT

JUN 29 2015

SEE ATTACHED FOR CONDITIONS OF APPROVAL RECEIVED

Accepted for record NMOCD 7/31/2015

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #252939 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 05/11/2015 ( )

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/14/2014

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**Additional data for EC transaction #252939 that would not fit on the form**

**32. Additional remarks, continued**

Requesting approval to flare 300 MCFD, depending on pipeline conditions.

Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Flared volumes will be metered and reported on monthly production reports.

**Poker Lake Unit CVX JB BS 8H**  
**30-015-39508**  
**BOPCO, L.P.**  
**June 22, 2015**  
**Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 062215**