

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 0404441
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		6. If Indian, Allottee or Tribe Name
3a. Address 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015	3b. Phone No. (include area code) 405-552-4615	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1920 FSL & 2180' FWL; SEC 13-T23S-R31E		8. Well Name and No. Todd 13K Federal #11
		9. API Well No. 30-015-27859
		10. Field and Pool or Exploratory Area INGLE WELLS; DELAWARE
		11. Country or Parish, State EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WELLSBORE PLUGGED & ABANDONED-11/24/15

- 11/16/15-MIRU P&A rig. POOH w/rod pump and 2-7/8" production tubing.
- Set CIBP @ 6,100'. Tagged plug. Spot 35 sx Cl C on top. CTOC @ 5,780'. (open delaware perfs 6,129'-6,141')
- Spot 25 sx Cl C cement @ 5,400'. Tagged TOC @ 5,132'. (dv tool @ 5,304')
- Spot 25 sx Cl C cement @ 4,500'. Tagged TOC @ 4,167'. (B. Salt @ 4,242', 8-5/8" shoe @ 4,349', T. Delaware @ 4,485').
- Perfed 5 1/2" csg for sqz @ 3,900', 3,600', 3,300', 3,000', and 2,700'. Pressured up to 1600 psi. Unable to circulate.
- Ran CBL from 2,700' to surface. TOC found @ 1,000'.
- Spot 315 sx Cl C from @ 4,167'. Tagged TOC @ 1,054'. (T. Salt @ 1,160')
- Perfed 5 1/2" csg @ 910'. Circulate. Pumped 210 sx Cl C in/out on 8-5/8" X 5-1/2" to surface. (13-3/8" shoe @ 854')
- 11/24/15--Cut wellhead off. Set dry hole marker.

Wellbore circulated w/10# mud.

UD 12/5/15
Accepted for record
NM/OCD

RECLAMATION
DUE 5-24-15

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

NM OIL CONSERVATION
ARTESIA DISTRICT
DEC 14 2015
RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ronnie Slack	Title Production Technologist
Signature <i>Ronnie Slack</i>	Date 11-30-15

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date DEC 9 2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 13K FEDERAL #11		Field: INGLE WELLS	
Location: 1920' FSL & 2180' FWL; SEC 13-T23S-R31E		County: EDDY	State: NM
Elevation: 3512 KB; 3500 GL; 12' KB to GL		Spud Date: 4/10/95	Compl Date: 5/25/95
API#: 30-015-27859	Prepared by: Ronnie Slack	Date: 11/24/15	Rev:

WELLBORE PLUGGED & ABANDONED
11/24/15

17-1/2" hole
13-3/8", 48#, H40, STC, @ 854'
Cmt'd w/700 sx to surface

TOC originally reported @ 4,000' per cml rpts. CBL ran on 11/20/15, verified TOC @ 1,000'.

12-1/4" hole
8-5/8", 32#, J55, STC, @ 4,349'
Cmt'd w/1500 sx to surface

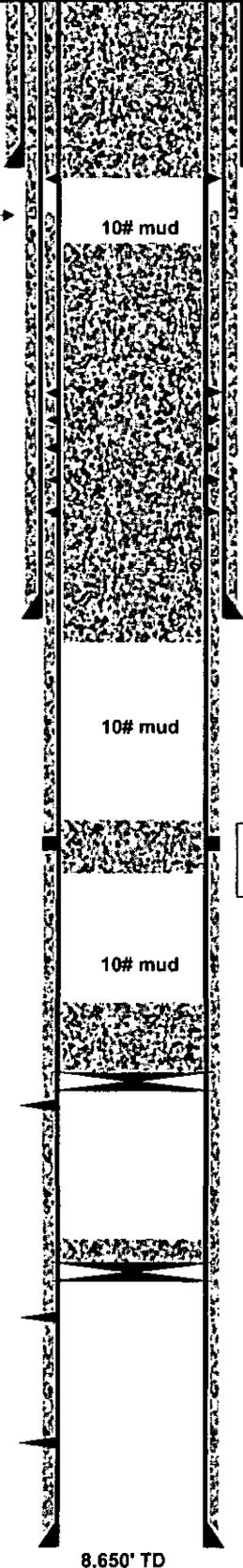
DV Tool @ 5,304'

DELAWARE (CHERRY CANYON) PERFS (2/24/96)
6,129' - 6,141'

DELAWARE (MBC) PERFS (5/15/95)
7,274' - 7,292'

DELAWARE (LBC) PERFS (5/12/95)
8,156' - 8,302'

7-7/8" Hole
5-1/2", 15.5# & 17#, J55, LTC, @ 8,650'
Cmt'd w/700 sx-stg 1, 600 sx-stg 2



3. Cut wellhead off. Set dry hole marker. (11/24/15)
2. Pumped 210 sx CI C in/out to surface. (11/23/15)
1. Perfed 5 1/2" csg @ 910'. Circ. (11/23/15)

4. Tagged TOC @ 1,054'.
3. Spot 315 sx CI C @ 4,167'. (11/20/15)
2. Ran CBL from 2,700' to surf. TOC @ 1,000'. (11/20/15)
1. Perfed csg @ 3,900', 3,600', 3,300', 3,000', 2,700'. PU to 1600 psi. Unable to circ. (11/19/15)

2. Tagged TOC @ 4,167'. (11/19/15)
1. Spot 25 sx CI C @ 4,500'. (11/19/15)

2. Tagged TOC @ 5,132'. (11/18/15)
1. Spot 25 sx CI C @ 5,400'. (11/18/15)

2. Cap w/35 sx CI C. CTOC @ 5,780'. (11/18/15)
1. Set CIBP @ 6,100'. Tagged. (11/17/15)

35' Cmt. 7,205' PBD (2/24/96)
CIBP @ 7,240' (2/24/96)

FC @ 8,603'

8,650' TD