

Submit To Appropriate District Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>NEW OIL CONSERVATION</b> State of New Mexico Energy, Minerals and Natural Resources <b>ARTESIA DISTRICT</b> <b>JUL 24 2015</b> <b>RECEIVED</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						<b>Form C-105</b> Revised August 1, 2011			
1. WELL API NO. <b>30-015-42224</b>															
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN															
3. State Oil & Gas Lease No.															
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name <b>Daisy Duke 31 State Com</b>							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								6. Well Number: <b>3H</b>							
8. Name of Operator <b>Devon Energy Production Company, L.P.</b>								9. OGRID <b>6137</b>							
10. Address of Operator <b>333 West Sheridan Avenue, Oklahoma City, OK 73102</b>								11. Pool name or Wildcat <b>WC-015 G-04 5232615D; Bone Spring</b>							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	I	31	22S	26E		1980	South	175	East	Eddy					
BH:		31	22S	26E	3	1978	South	310	West	Eddy					
13. Date Spudded 10/10/14	14. Date T.D. Reached 11/3/14	15. Date Rig Released 11/6/14			16. Date Completed (Ready to Produce) 6/27/15			17. Elevations (DF and RKB, RT, GR, etc.) 3369.8 GL							
18. Total Measured Depth of Well 10746 MD, 6217.99 TVD			19. Plug Back Measured Depth 10692.5			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gamma Ray / CCL							
22. Producing Interval(s) of this completion - Top, Bottom, Name <b>8880-10681, Bone Spring</b>															
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		48#		407		17-1/2"		445 sx CIC; circ 84 sx							
9-5/8"		36#		1728		12-1/4"		550 sx Econo. HLC, 220 sx Halcem C; circ 60 sx							
				6807		Cmt Plug		500 sx CIH; circ 0		TOC @ 5600					
5-1/2"		17#		10740		8-3/4"		690 sx Tuned Light, 1330 sx CIH; circ 97 sx		TOC @ 1330					
<b>24. LINER RECORD</b>															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD								
							SIZE	DEPTH SET	PACKER SET						
							2-3/8" L-80	5572.5							
26. Perforation record (interval, size, and number) 8880 - 10681, total 280 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPT/INT/VAL    AMOUNT AND KIND MATERIAL USED 8880-10681    Acidize and frac in 7 stages. See detailed summary attached.									
<b>28. PRODUCTION</b>															
Date First Production 6/27/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing								
Date of Test 7/13/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 57.3	Gas - MCF 560.6	Water - Bbl 1017	Gas - Oil Ratio 9783.59								
Flow Tubing Press. 341 psi	Casing Pressure 270 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By								
31. List Attachments Directional Survey, Logs															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD 1927, 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Megan Moravec</i>			Printed Name		Megan Moravec	Title		Regulatory Compliance Analyst		Date 7/22/2015					
E-mail Address			megan.moravec@dvn.com												

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

## OIL OR GAS SANDS OR ZONES

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology