	NM OIL CONSERVATION ARTESIA DISTRICT
District II Energy Minerals	New MexicoDEC 2 3 2015Form C-141and Natural ResourcesDEC 2 3 2015Revised August 8, 2011
1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 Sout	Submit Copy to appropriate District Office in <b>RECEIVED</b> ance with 19.15.29 NMAC. Fe, NM 87505
Release Notification and Corrective Action	
NAB1535837018 OPERATOR Initial Report I Final Repo	
Name of Company Devon Energy Production 437	Contact Garry Michael, Production Foreman
Address 6488 Seven Rivers Hwy Artesia, NM 88220 Facility Name Cotton Draw Unit 65-lease road	Telephone No. 575-513-4895           Facility Type Salt Water Disposal
Surface Owner Federal Mineral Owner	
LOCATION OF RELEASE           Unit Letter         Section         Township         Range         Feet from the         North/South Line         Feet from the         East/West Line         County	
Unit LetterSectionTownshipRangeFeet from theNortG225S31E1980	h/South Line Feet from the East/West Line County North 1980 East Eddy
Latitude: 32.161085918 Longitude: -103.746039442	
NATURE OF RELEASE	
Type of Release Produced water	Volume of Release     Volume Recovered       2bbls     0bbls
Source of Release Flow line next to road	Date and Hour of OccurrenceDate and Hour of DiscoveryDecember 22, 2015 1:00 PMDecember 22, 2015 1:00 PM
Was Immediate Notice Given?         Xes         No         Not Required	If YES, To Whom? Jim Amos, BLM
By Whom?	Mike Bratcher, OCD Date and Hour
Ray Carter, Assistant Production Foreman	Jim Amos, BLM December 23, 2015 1:05 PM
Was a Watercourse Reached?	Mike Bratcher, OCD December 23, 2015 1:10 PM If YES, Volume Impacting the Watercourse N/A
If a Watercourse was Impacted, Describe Fully.*	
Describe Cause of Problem and Remedial Action Taken.* Flow line to the East of the lease road was struck by unknown object and cut causing a 2bbl spray in the lease road. The transfer pump was immediately isolated and a crew was contacted to fuse the line back together. Repairs have been made to the line.	
Describe Area Affected and Cleanup Action Taken.* 2bbls of produced water was released from a flow line. The size of the affected area is 10'x10' contained completely on the lease road to the East of the Cotton Draw Unit 65. 0bbls were recovered and an environmental agency will be contacted for remediation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Signature: Sheila Fisher	OIL CONSERVATION DIVISION
Printed Name: Sheila Fisher	Approved by Environmental Specialist:
Title: Field Admin Support	Approval Date: 12 24 15 Expiration Date: NA
E-mail Address: Sheila.Fisher@dvn.com	Conditions of Approval: Attached
Date: 12/23/15 Phone: 575.748.1829	Remediation per O.C.D. Rules & Guidelines
Attach Additional Sheets If Necessary	SUBMIT REMEDIATION PROPOSAL NO

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